FOR BOARD ACTION

Agenda Item#

Meeting Date:

2/24/04

SUBJECT:

SLP Unit 3 Condenser Retube

PREPARED BY:

Wally Schlink, Manager of Power Production

ITEM DESCRIPTION:

The condenser is a large generating plant component that cools the exhaust steam from the turbine to return it to condensate for reuse in the boiler as feed water. The condenser uses river or cooling tower water that is pumped on the inside of a bank of tubes and as the steam passes over the outside of the tubes the steam condenses, creates a vacuum for increased efficiency of the turbine and the condensate is reused in the boiler cycle. The cooling water is then either returned to the cooling tower or discharged into Silver Lake.

The Unit 3 condenser has a higher than allowable percentage of tubes plugged due to leaks and the condition of the remaining tubes is causing less than desirable operating conditions which is affecting the ability of the unit to meet generating requirements. This is original equipment and no previous retubing has been done.

Bic specifications packages were distributed to three vendors for the Unit 3 condenser retube. We received one no bid and two bid packages. The low qualified bidder was Conco Services Corp.

Attached is a matrix comparing the bid packages for the condenser retube and a copy of the Conco Services Corp. bid package. This is an approved 2004 budget item.

UTILITY BOARD ACTION REQUESTED:

Staff recommends that the Board approve a contract agreement and request that the Mayor and City Clerk execute the agreement with Conco Services Corporation to provide services and parts for the SLP Unit 3 Condenser retube as defined in the specification. The total amount is not to exceed \$200,000 of which \$17,757 is identified as contingency.

Jarry Koshire
General Manager

Date

ROCHESTER PUBLIC UTILITIES

Bid Opening - 02-06-04, 2:00 PM	DO PM	SLP Unit #3 Surface Condenser Retubing	Condenser Retubi	ng
		Conco	<u>D</u>	Am Power Services
Bid Bond / Cashier's Check	Ö	Cashier's Check	Bid Bond	a Z
Material Price	↔	92,900.00 \$	86,742.00	
State Sales Tax - 6.5%	↔	6,038.50 \$	5,638.23	
Labor & Other Services	€	\$ 00.009	156,777.00	
Sub-total	မာ	197,438.50 \$	249,157.23	
Less Salvaged Tubes	€	(15,000.00) \$	(1,936.00)	
Total Bid	₩.	182,438.50 \$	247,221.23	
				:

BID PROPOSAL

REFERENCE:	SURFACE	CONDENSER	RETUBING	– UNIT #3
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Horiorable Public	Utility Board	
City of Rochester,	Minnesota	55901

Date February 4, 2004

Board Members:

The undersigned hereby proposes to furnish, deliver, unload, and install the following material f.o.b., at Silver Lake Plant, Rochester, Minnesota in accordance with the attached specifications and other Proposal documents. Exceptions to the provisions of these documents, if any, are attached to and made a part of this Bid Proposal.

 Material Price
 \$92,900.

 State Taxes (6.5%)
 \$_5,843.

 Labor & Other Services
 \$98,500.

 Less Salvaged Tubes
 \$15,000.

 Total Bid Price (sum of above)
 \$182,243.00

three

Total Bid Price (Written)one hundred eighty two thousand two hundred forty (Dollars)

Completion Date <u>1-2 weeks after receipt of tubing</u>.

Tube delivery is estimated at 20 business days

Please note all bid prices are furnished, delivered, installed, and tested.

Accompanying this Proposal is a <u>cashier's check</u> payable to the City of Rochester in the amount of \$9,112,15 which is equal to five percent (5%) of the highest total bid price. It is understood that this Proposal is submitted pursuant to the INSTRUCTIONS TO BIDDERS, ATTACHED HERETO, and the undersigned hereby agrees to the terms and conditions thereof. The undersigned warrants that this Proposal is submitted in good faith and without collusion or connection with any other person or persons bidding for the same work. In the event that this Proposal is accepted, the undersigned hereby agrees to complete the work to allow operation of the equipment within the time specified in the proposal after receipt of a signed Purchase Order and/or any other legally executed contract document(s).

ADDRESS 530 Jones Street
Verona, PA 15147

PHONE NO. 1-800-345-3476

STATE OF INCORPORATION PA

BY
Gregory J. Saxon

TITLE Vice President

EXCEPTIONS AND ENCLOSURES

The Bidder shall state below whether he has complied with all the requirements of the Contract Documents. Any and all exceptions shall be itemized below. Each exception shall be referenced to its specific section of the Contract Documents. Except for the items in this listing, material, equipment and construction shall be exactly as specified.

Section		Exce	<u>otion</u>
	SEE	ATTACHED	EXCEPTIONS SHEET
List hereun	nder al	l enclosures a	accompanying the Proposal which are not attached to other sections:
1. co	ver	letter -	description of the work
2. Ti	me &	Materia	l rate sheet
_3. Co	nco	Retube r	eferences & experience
_4. su	bcon	tractor	list
5. ex	cept	ions pag	e
<u>6. in</u>	sura	nce cert	ificates
7. ca	shie	r's chec	k for bid bond
			BIDDER Conco Services Corp.

BID INFORMATION & QUALIFICATIONS

The bidder's main business shall be rebuilding feedwater heaters, condensers, and other heat exchangers where rolling tubes is a part of the normal scope of work.

1.	Name of Company	Conco Services Corp.
2.	Number of years in business	18
3.	Number of similar projects completed within the last year. List names & location of projects	Conco - 5 Retubeco - 12 SEE ATTACHED PROJECT LISTINGS
4.	Indicate insurance limits now held by your company in the space provided.	
	Statutory Worker's Compensation (Minn.) Comprehensive General Liability Bodily Injury Per Person Bodily Injury Per Occurrence Property Damage Umbrella Form	\$ 500,000 \$ 2,000,000 \$ 1,000,000 \$ 1,000,000 \$ 1,000,000 \$ 10,000,000
	Does the existing insurance policy held by your company meet all of the insurance requirements in the specifications or agreement?	YES
	Is the Certificate of Insurance included with your bid? (YES/NO)	YES
5.	Tubing supplier	Wolverine Fabricated Products
6.	Tubing material	Phos. Admiralty (substitute AdmiraltyAllo
7.	Tubing size OD + thickness	7/8 OD/ 18 BWG wall thickness 443)



530 Jones Street Verona, PA 15147 USA Tel (toll free): 1-800-345-3476

Tei: 412-828-1166 Fax: 412-826-8255

E-mail: info@concosystems.com www.concosystems.com

February 4, 2004

Rochester Public Utilities Silver Lake Plant ATTN: Steve Behnken 4000 East River Road NE Rochester, MN 55906-2813

Subject: Proposal for Condenser Retube at Silver Lake Plant

Conco Quote # SQTE000391

Mr. Behnken:

Conco Services, Corp. proposes to provide specialized retubing tools, scaffolding, technical expertise, labor, and supervision for the retubing of a condenser at Rochester Public Utilities' Silver Lake Plant. This condenser has a total of (3,572) 7/8" O.D. x 18 BWG x 22' 2-3/4" long Admiralty Brass tubes to be replaced. This proposal is for tube removal and replacement only, any tube sheet, tube support plate, or baffle repairs would be done on a time and material basis after approval in writing is granted. Also during tube removal, if more than 7% of tubes break and removal by hand is required then time and material rates would be charged (NOTE: this only applies for broken tube removal beyond the 7%.)

Retube Schedule: This project is to be scheduled for as soon as possible. Adequate lead-time will need to be given in order to acquire tubes. For the purpose of this proposal, we plan to work two 10-hour shifts per day using 6 men per shift. The duration of the work scope will be estimated at 7 days. Approximately one and one-half shifts would be required at the start and finish of the job for disassembly, scaffold erection, reassembly, and scaffold tear down. The balance of the 7 days would be dedicated to tube removal and installation. Workdays are considered to be consecutive days excluding Holidays; any interruptions not caused by Conco are subject to down time charges.

Retube Scope: Conco will provide all specialized tools, scaffolding and equipment to accomplish the work scopes. Tools are furnished on a lot price rental basis, complete with all spare parts, for the duration of the job. Based on our experience, we will provide the optimum quantities and combination of tools necessary to most efficiently complete the job. Equipment and tooling consists of, but is not limited to: Plug and tube removal tools, support plate hole cleaning tools, tube sheet hole cleaning and preparation tools, tube installation tools, tube expanding tools, and measuring & inspection equipment.

We will work two shifts per day with one retube crew per shift. Each shift will consist of at least one expert retube technician to maintain equipment, give technical direction and supervision as required for the critical parts of the job. The day shift supervisor will be designated as the lead supervisor for the job duration. We plan to utilize 4 labor technicians per shift for the duration of the job. A project manager will follow the work from its planning stages through to completion and will be on site as required. All workers aside from the expert technician are permanent full time Conco employees, experienced in condenser maintenance. The expert technician and the specialized equipment will be supplied by Retubeco, Inc. a leading supplier in specialized retubing equipment and expertise.



Site Preparation: all electrical conduits and fixtures will need to be disconnected from their electrical source so they can be removed safely. This pertains to any conduit located in the work area that will need to be removed on disassembly. Also, any possibly interfering pipes located in the area will need to be prepared for removal.

The plant will need to supply electricity for each step down transformer to provide, 440 volt, 3 phase, and 60 amp electric for the one hydraulic traveler, pumps and chopper. The transformer will also provide 125 volt, 27 amps for each production tube puller hydraulic pump. (Two per side)

Water will need to be supplied at 250 gph flow for the cooling traveler hydraulic pump. Water for sprinkling the tubes may be required for easier tube removal.

Compressed air will need to be supplied as well. Clean, dry, reliable, 100 psi, 250 cfm compressed air for internal tube cutters, drill motors, torque controlled rolling motors and general use. Air must be available at both ends of the condenser with uninterrupted service.

It will be the responsibility of Rochester Public Utilities to verify the presence of any asbestos or lead. It is the responsibility of Rochester Public Utilities to arrange for the proper removal of these materials. Conco will be flexible in scheduling to assure that proper removal of these materials can be completed if required.

Leak Detection: After the tube installation is complete, Conco will administer a Dye leak detection process which will expose any tube needing to be re-rolled. Any non-repairable leaks will be plugged. The water box will be flooded after re-assembly has been completed and the gasket area will be inspected for leaks.

This proposal is for normal tube removal and replacement only. Please refer to the attached time and material rate sheet for any additional work such as support plate repair and or replacement etc.

Our prices are lot prices for all of the retubing tools, technicians and supervision needed for this project. Should any additional quantities of tube removal and installation tools, or expendable parts be necessary, Conco will supply them at no additional cost. Sufficient back up tools will be brought on site so there is no down time for maintenance and repair. If you have any questions or would like to make inquiries, please contact me at any time. 1-800-345-3476.

Terms on material: net 20 days after delivery, FOB tube mill. We intend on using non-union labor. Terms on labor, equipment, and expenses: net 30 days. This proposal is valid for 30 days.

Thank you,

Larry Ferguson

Regional Sales Manager

LGF/rli



530 Jones Street

Verona, PA 15147 USA Tel (toll free): 1-800-345-3476

Tel: 412-828-1166 Fax: 412-826-8255

www.concosystems.com

E-mail: info@concosystems.com

FOSSIL POWER PLANT CONCO RETUBE SERVICES RATE SCHEDULE 1-800-345-3476

LABOR:	Supervision	Technician	Welder
Straight Time	\$5 5	\$4 5	\$65
Overtime	\$70	\$60	\$80
Holiday	\$100	\$80	\$110
Travel time	\$4 5	\$45	\$45
Holiday Travel time	\$80	\$80	\$80

- * All rates are per man per hour. Overtime is anytime over 8 hours per day & all day Saturday and Sunday. Travel rate is anytime except holidays.
- * Job duration is estimated on a 'consecutive day' basis. Days off during a job are subject to being billed at a 6-hour per man minimum charge.

EQUIPMENT:

Consists of rental equipment at cost +5%

EXPENSES:

Travel Lodging and Related Expenses	Cost + 5%
Per Diem (Meal Allowance)	\$40/Dav/Man
Transportation (Our Vehicle)	\$.60/Mile/Car
	\$1.00/Mile/Truck
Freight	

TERMS OF PAYMENT - NET 30 DAYS





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Conco Retube Applications

2003 Exelon

subcontracted for Retubeco

Braidwood

312 tubes

2003 Exelon

subcontracted for Retubeco

Limerick Generating Station

100 tubes

2003 Progress Energy

subcontracted for Retubeco

Lee Generating Station

15,492 tubes

2003 Nebraska Public Power District

subcontracted for Retubeco

Gerald Gentleman Station

15,916 tubes

2003 Duke Energy

Contact: Nally Osburn, Engineer (704) 875-5575

McGuire Station

1,545 tubes

2002 Ebensburg Power Company

Contact: Jeff Hohn (814) 472-1140

Ebensburg Plant

100 tubes

2001 Carolina Power

Shearon Harris Station

Contact: Paul Morakinyo, System Engineer (919) 362-2685

32,348 tubes

At Shearon Harris Nuclear Station we worked as a subcontractor for Retubeco and tube sheets were removed and replaced.

2000 Detroit Edison

River Rouge Station, 1,700 tubes

Contact: Jim Goode, Maintenance Engineer (313) 554-8740

1999 Kentucky Utilities

Green River Station, 4,040 tubes

Contact: Rice Eaves, Plant Manager (270) 754-4828

1999 Kennecott Copper

Power house Condenser 3,360 tubes

1997 Tucson Electric Irvington Station, 2 exchangers, total 1,619 tubes

Contact: John Willis, Maint. Supt. (520) 745-3231

or Tom Hottler (520) 745-3796

1997 Kennecott Copper

Smelter Condenser 3,276 tubes



Contracts that are presently going on would be in the scopes of tube cleaning, eddy current, and leak detection contracts. A list of tube cleaning contracts can be provided upon request. The total estimated value of contracts on hand is in excess of \$500,000.



Partial Listing of Utility Power Plant Condenser Retubing / Repair Projects Specialized Retubing Tooling & Technical Assistance

Loc.	No.	Date	Owner	Project	Contractor	Tubes
MOS	7892		City of Springfield MO	James River #4	Retubeco	7180
ILD	7859		Exelon	Dresden LPLI HX part	Exelon] 100
ILB	7833		Exeion	Braidwood CCW	Exelon	300
GUA	7856		Guam Power	Cabras #1 partial	E&I	400
CUR	7808		Curacao Utilities	Alfa Laval Desal Cond	Retubeço	3858
FLC	7805			Kennedy Space Ctr	York Inti	1646
ALB	7720		Weldwood of CA Ltd	Hinton Mill	Altex	1250
NCG	7604		Progress Energy	Lee Plant Unit #1	Retubeco	15492
ALA	7775			Browns Ferry 1 BWR	Stone & Webster	58440
NES	7664		Nebraska Public Power	Gentleman GS #2	Retubeco	15916
PPA	7678		Exelon	Limerick NGS BWR	Retubeco	100
AZT	7677		Tucson Electric Pwr	Irvington Unit 4	Retubeco	8960
TXA	7637	09/02	Americal Elec. Pwr.	Wilkes GS 2	AEP Svcs RSO	21954
NCC	7621	09/02	Blue Ridge Paper	Canton Mill	Anchor Steam	1956
FLT	7619	10/02	Tampa Electric	Gannon # 2	Titan Contracting	12500
GU	7608		Guam Power Auth	Cabras #2	Edison O&M	500
NES	7614	10/02	Nebraska Public Power	Gentleman GS #1	Retubeco	22538
NMF	7499	3/02	Arizona Public Svc	4 Corners Unit #1	Retubeco	12822
KYB	7517	3/02	Kentucky Utilities	EW Brown	HydroDyne	8980
UKI	7503	3/02	AES / NIGEN	Kilroot	TEI	5600
ALD	7498	3/02	Alabama Power	Greene County #2	LRB	19696
FLL	7492	3/02	Gulf Power	Lansing Smith	QPS	14126
MOS	7425	12/01	City Utilities Spfd	James River	Retubeco	5620
CNB	7367	11/01	New Brunswick Pwr	Dalhousie # 1	Owner	7500
TNG	7385			Gallatin # 2	LRB	6753
ILW	7401	10/01	Midwest Generation	Waukegan # 6	Hayes Mech.	10130
OHN	7384	10/01	Cynergy	Miami Fort	Enerfab	15000
OKR	7369	10/01	OG&E	Sooner #1A	Yuba	10054
GAC	7209	3/01	Georgia Power	Plant HammondU4	LRB Group	24840
NMF	7127		Arizona Public Svc	4 Corners Unit #2	Retubeco	12822
SPB	7123		Nuclanor, S.A.	Garoña BWR	Moncasa	12000
NMF	7094	11/00	Arizona Public Svc	4 Corners Unit #3	Retubeco	16672
TNT	7144	10/00	USAF	AEDC Air Cooler	Retubeco	2006
GAR	7134		Georgia Power	Trim Wansley con	Retubeco	40000
WVC	7104		American Elec. Pwr	P. Sporn Unit # 7	Owner	9874
UKI	7054		NIGEN	Kilroot Unit 1	TEI	11300
NBD	7011		New Brunswick Pwr	Dalhousie Unit #1	Owner	1200
WVS	6987	4/00	AEP	Amos #3 aux cond	Owner	16780
ILW	6978	3/00	AmGen	Waukegan #7	Hayes Mech.	20400
INW	6957	3/00),SIGE	AB Brown	FTH, Inc.	17000
UKS	: 688			Fifoots Point PP	<u>ITEI</u>	33000
OKP	687		Siemens/Westinghse	Chouteau PP trim	IPCE Const.	29486
UTM	6849		HKennecott	Pawernouse	Conco	3360
KYG	5842		Kentucky Utilities	Green River	Sterling Boiler	4040
OKR	6829		OG&E	Sooner #1B	Yuba	10054
ILC	6828		GomEd	Crawford # 7	Hayes Mech	13400
OHC	6783		AEP	Conesville #6	Owner	10702
ARE	1 6730	3/99	P: Entergy	IANO detube bndis	Owner	84000
INP	570	3. 4199	Hoosier Energy	FE Ratts Gen #2	Sterling Boiler	5100

RETUBECO, Inc.

CONDENSER AND HEAT EXCHANGER RETUBING TOOLS & SERVICE

6024 GEORGETÚWN OOUTEWAH, TN - 37363

(800)473-8823 (423) 238-4814 FAC (423) 239-9028 (4774-100)0800 00m





530 Jones Street

Verona, PA 15147 USA Tel (toll free): 1-800-345-3476

Tel: 412-828-1166 Fax: 412-826-8255

E-mail: info@concosystems.com

www.concosystems.com

Proposed Subcontractors:

Retubeco Inc. Ooltewah, TN 37363

Safway Scaffolding Minneapolis (Rochester), MN





530 Jones Street Verona, PA 15147 USA

Tei (toll free): 1-800-345-3476

Tel: 412-828-1166 Fax: 412-826-8255

E-mail: info@concosystems.com www.concosystems.com

Exceptions - City of Rochester, Retube at Silverlake Plant

TS-1(C)

This sections refers to Feedwater heaters, not condensers. Coated welding and inspectors being needed is unlikely for a condenser retube. Any unexpected welding, cutting or repairs needed on baffles, tube supports, tube sheets, etc. shall be done

fund.

BP-3-Tube material

The bid calls for Phos. Admiralty, which is alloy 445. This material is not produced domestically and would need to come from China. We offer a like material Admiralty Alloy 443, out of Altoona, PA for this proposal.

on a time & material basis drawing from the contingency

BP-1-Material Price

The price provided for this proposal is based on material costs quoted and includes a 3% markup. Price does not include freight, which will be added at cost. The actual final price will reflect material costs quoted on the day of order at cost +3% + freight.



Certificate of Insurance

This certificate is issued as a matter of information only and confers no rights upon you the certificate holder. This certificate is not an insurance policy and does not amend, extend, or after the coverage afforded by the policies listed below:

This is to certify that (Name and address of Insured)

CONCO SERVICES CORP. 530 JONES STREET VERONA, PA 15147-1121



is, at the issue date of this certificate, insured by the Company under the policy(ies) listed below. The insurance afforded by the listed policy(ies) is subject to all their terms, exclusions and conditions and

Expiration Type	Expiration Date(s)	Policy Number(s)	Limits	of Liability	
Continuous*	12/31/2004	WC2-181-054425-013	Coverage afforded under WC law of	Employer	s Liability
Extended			the following states:	Bodily Injury By	Accident .
X Policy Term			All States Except Monopolistic States	\$500,000	Each Accident
				Bodily Injury By	Disease
				\$500,000	Policy Limit
Workers Compensation				Bodily Injury B	Disease
•				\$500,000	Each Person
General Liability	12/31/2004	YY2-181-054425-023	General Aggregate-Other than I \$2,000,000	Prod/Completed O	perations
•			Products/Completed Operations	Aggregate	
Clainis Made			\$2,000,000		
X Occurrence			Bodily Injury and Property Dan	rage Liability	Рег
			\$1,000,000		Occurrence
Retro Date			Personal and Advertising Injury		Per Person /
			\$1,000,000		Organization
			Other Liability	Other Liability	
,			\$300,000 Fire	\$10,000 Medica	
	12/31/2004	AS2-181-054425-033	Each Accident - Single Limit - B	i. I. and P. D. Com	bined
Automobile Liability	12/31/2004	AS2-181-054425-043	\$1,000,000		
77 7		4.4	Each Person		
X Owned X Non-Owned X dired			Each Accident or Occurrence		
X Hired			Each Accident or Occurrence		
				WWW.Harton.	
Add tional Insured Rocheste					

C	Additional Insured:	Rechester Public Utilities

M E

N T

*If the certificate expiration date is continuous or extended term, you will be notified if coverage is terminated or reduced before the certificate expiration date. However, you will not be notified annually of the continuation of coverage.

Special Notice - Ohio: Any person who, with intent to defraud or knowing that he / she is facilitating a fraud against an insurer, submits an application or files a claim containing a false or deceptive statement is guilty of insurance fraud.

Emportant in Squing of instance and a little and certificate holders; in the event you have any questions or need information to Florida policyholders and certificate holders; in the event you have any questions or need information about this certificate for any reason, please contact your local sales producer whose name and telephone number appears in the lower left comer of this certificate. The appropriate local sales office mailing address may also be obtained by calling this number.

Notice of cancellation: (not applicable unless a number of days is entered below). Before the stated expiration date the company will not cancel or reduce the insurance afforded under the above policies, until at least 30 days notice of such cancellation has been mailed to:

Office: ERIE, PA Phone: \$14-838-1199

Certificate Holder:

Rochester Public Utilities 4000 East River Road ME Rochester, MM pos95-18.5 FindaM Jannert

Linda M. Lennert

Authorized Representative

TC.DULL FIR LIDE FIVE OTH ONE FOOD FED 04 8054425 Client#: 4447 ACORD. CERTIFICATE OF LIABILITY INSURANCE DATE (MM/DD/YYYY) 02/03/04 THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR PRODUCER Helmsman Insurance Agency LLC ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. Omega Corporate Center 1550 Omega Drive NAIC # INSURERS AFFORDING COVERAGE Pittsburgh, PA 15205 INSURER A: National Union Fire Ins. Co. INSURED Conco Services Corporation INSURER 8 530 Jones Street INSURER C Verona, PA 15147 INSURER D INSURER E: THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN. THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. COVERAGES POLICY EFFECTIVE POLICY EXPIRATION
OATE (MM/DD/YY) DATE (MM/DD/YY) INSK ADD'L LIR INSED POLICY NUMBER TYPE OF INSURANCE EACH OCCURRENCE GENERAL LIABILITY DAMAGE TO RENTED 3 COMMERCIAL GENERAL LIABILITY 8 MED EXP (Any one person) CLAIMS MADE OCCUR PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMPIOP AGG 5 GEN'L AGGREGATE LIMIT APPLIES PER PRO POLICY COMBINED SINGLE LIMIT (Es socident) AUTOMOBILE LIABILITY ANY AUTO BODILY INJURY (Per person) ALL OWNED AUTOS SCHEDULED AUTOS BODILY INJURY (Per accident) HIRED AUTOS NON-OWNED AUTOS PROPERTY DAMAGE (Per socident) AUTO ONLY - EA ACCIDENT GARAGE LIABILITY EA ACC 3 OTHER THAN AUTO ONLY: ANY AUTÓ AGG \$10,000,000 EACH OCCURRENCE 12/31/04 12/31/03 BE2956725 Α EXCESSIUMBRELLA LIABILITY \$10,000,000 AGGREGATE **CLAIMS MADE** X DOCUR DEDUCTIBLÉ \$ 10000 RETENTION OT WORKERS COMPENSATION AND E.L. EACH ACCIDENT EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? E.L. DISEASE - EA EMPLOYEE \$ E.L. DISEASE - POLICY LIMIT lf yes, describe under SPECIAL PROVISIONS below OTHER DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES / EXCLUSIONS ADDED BY ENDORSEMENT / SPECIAL PROVISIONS CANCELLATION CERTIFICATE HOLDER SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION

> ROCHESTER PUBLIC UTILITIES 4000 EAST RIVER ROAD NE Rochester, MN 55906

DATE THEREOF, THE ISSUING INSURER WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.

IMPORTANT

If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

DISCLAIMER

The Certificate of Insurance on the reverse side of this form does not constitute a contract between the issuing insurer(s), authorized representative or producer, and the certificate holder, nor does it affirmatively or negatively amend, extend or after the coverage afforded by the policies listed thereon.

FORM107347-0300 00100073

PNCBANK PNC Bank, National Association Pittsburgh, Pennsylvania

Cashier's Check

No. 5779621

Date FEBRUARY 04, 2004

Order of CITY OF RUCHESTER OR CONCO SERV

CASC SEVICES CAPORATION

PNC Bank, National Association

"5779621" "04300096" 0009020200"



RESOLUTION

BE IT RESOLVED by the Public Utility	Board of the	City of Rock	nester, N	Minnesota,	to appr	rove a
contract agreement with Conco Services	Corporation	and to reque	st that t	he Mayor	and the	e City
Clerk execute the agreement for						

SLP Unit 3 Condenser Retube As Defined in the Specification

The total amount of the contract agreement not to exceed TWO HUNDRED THOUSAND AND 00/100 DOLLARS (\$200,000.00) of which \$17,757 is identified as contingency.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of February, 2004.

President		
Secretary		