FOR BOARD ACTION

Agenda Item# 4.

Meeting Date:

8/31/04

SUBJECT:

Electric Utility Rate Tariff Additions

PREPARED BY:

Stephanie Yrjo, Commercial Account Representative

Bryan Blom, Sr. Financial Analyst

ITEM DESCRIPTION:

The proposed rate tariff additions were presented at the July Utility Board meeting. The public was notified regarding the proposed rate tariff additions on July 30, 2004.

Two new rate tariffs, General Service-High Efficiency HVAC (GS-HEF) and Medium General Service-High Efficiency HVAC (MGS-HEF) are proposed. Copies of the proposed tariff sheets are attached. The differences in the two proposed rates vs. the standard rates affect non-summer month charges, as follows:

General Service

Non-Summer (Oct-May)	GS	GS-HEF		
Customer Charge	\$13.00	\$13.00		
kWh Charge	6.858¢	5.560¢		

Medium General Service

Non-Summer (Oct-May)	ner (Oct-May) MGS	
kW Charge	\$10.537	\$8.586
kWh Charge	3.806¢	3.195¢

The purpose of these tariffs is to encourage energy conservation with our commercial customers through the installation of all-electric, high efficiency heating and cooling technology (e.g., air-source heat pumps and ground source heat pumps).

The benefits of this rate are:

- 1. Encourages energy conservation through price signals.
- 2. Enables RPU to accommodate other technologies that meet the criteria and thereby, increases RPU's customer value-package.
- 3. Promotes strategic load growth as qualifying technologies curtails load peaks and fills load valleys.
- 4. Increases RPU's load factor as measured by kWh sales to peak kW demand.

UTILITY BOARD ACTION REQUESTED:

Approve and recommend to the City Council approval of the following rate schedules effective October 1, 2004.

- General Service-High Efficiency HVAC (GS-HEF)
- Medium General Service-High Efficiency HVAC (MGS-HEF)

General Manager

Date

ROCHESTER PUBLIC UTILITIES

GENERAL SERVICE - HIGH EFFICIENCY HVAC

AVAILABILITY:

At all locations for loads of less than 75 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

- 1. Use either an air-source heat pump or ground-source heat pump as the only source of heating and cooling in their facility* and
- 2. Use an electric water heater (usually connected to the desuperheater of the heat pump) as the only source of water heating and
- 3. Receive from RPU prior approval of the equipment and
- 4. Equipment must be rated by the American Refrigeration Institute (ARI) and meet the minimum efficiency standards listed below:

Minimum Qualifications for Air Source Heat Pump (ASHP) Systems:

SEER (1)	COP ⁽²⁾
9.3	3.2

Minimum Qualifications for Ground Source Heat Pump (GSHP)/Geothermal Systems:

EER (3)	СОР
14.1	3.2

(1) SEER: Seasonal Energy Efficiency Ratio

(2) COP: Coefficient of Performance (3) EER: Energy Efficiency Ratio

APPLICATION:

DATE.

To commercial, industrial, governmental, and other types of general service customers with all service taken at one point and measured through one meter. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

NAIE:	Non-Summer	Summer
Customer Charge:	\$13.00	\$13.00
Energy Charge:	5.560¢ per kWh	8.437¢ per kWh
Rural Customer Charge	\$14.30	\$14.30
Rural Energy Charge:	6.116¢ per kWh	9.281¢ per kWh

Mara Cramana

^{*}Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system (COP, EER, etc.).

ROCHESTER PUBLIC UTILITIES (RPU)

RATE SCHEDULE GS-HEF SHEET 2 OF 2

GENERAL SERVICE - HIGH EFFICIENCY HVAC (Cont.)

Definition of Season:

Summer months are June through September. Non-summer months

are January through May and October through December.

PURCHASED POWER ADJUSTMENT CLAUSE:

Bills computed under this rate schedule are subject to adjustment in accordance with the Purchased Power Adjustment Clause (PPAC).

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Purchased Power Adjustment Clause).

MINIMUM BILL:

\$13.00 per month.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY

- 1. Service under this rate is only for air-source or ground-source heat pumps and any other all-electric system that meets the stated efficiency standards as explained in the Availability subhead of this rate schedule.
- 2. Service under this rate must be separately metered from other facility loads.
- 3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
- 4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
- 5. Energy provided under this rate shall not be resold.
- 6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 7. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

Approved by Rochester Public Utility Board:

August 31, 2004

Effective Date:

October 1, 2004

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC

AVAILABILITY:

At all locations for loads where the demand is at least 75 kW or more for three or more billing periods in a given calendar year, but less than 1,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

- 1. Use either an air-source heat pump or ground-source heat pump as the only source of heating and cooling in their facility* and
- 2. Use an electric water heater (usually connected to the desuperheater of the heat pump) as the only source of water heating and
- 3. Receive from RPU prior approval of the equipment and
- 4. Equipment must be rated by the American Refrigeration Institute (ARI) and meet the minimum efficiency standards listed below:

Minimum Qualifications for Air Source Heat Pump (ASHP) Systems:

SEER (I)	COP (2)
9.3	3.2

Minimum Qualifications for Ground Source Heat Pump (GSHP)/Geothermal Systems:

EER (3)	COP
14.1	3.2

(1) SEER: Seasonal Energy Efficiency Ratio

(2) COP: Coefficient of Performance (3) EER: Energy Efficiency Ratio

*Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system (COP, EER, etc.).

APPLICATION:

To commercial, industrial, governmental, and other types of general service customers with all service taken at one point and measured through one meter. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

ROCHESTER PUBLIC UTILITIES (RPU)

RATE SCHEDULE MGS-HEF SHEET 2 OF 3

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC (Cont.)

RATE: <u>Non-Summer</u> <u>Summer</u>

Demand Charge: \$8.586 per kW \$13.581 per kW
Energy Charge: 3.195¢ per kWh
Rural Demand Charge: \$9.445 per kW \$14.939 per kW
Rural Energy Charge: 3.515¢ per kWh 4.187¢ per kWh

Definition of Season: Summer months are June through September. Non-summer months

are January through May and October through December.

PURCHASED POWER ADJUSTMENT CLAUSE:

Bills computed under this rate schedule are subject to adjustment in accordance with the Purchased Power Adjustment Clause (PPAC).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovoltampere-hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit of \$.20 per kW on each month's measured demand.

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Purchased Power Adjustment Clause).

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 75% of the maximum measured demand for the most current June - September months adjusted for power factor (referred to as ratchet).

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the summer months, June-September. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

ROCHESTER PUBLIC UTILITIES (RPU)

RATE SCHEDULE MGS-HEF SHEET 3 OF 3

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC (Cont.)

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

- 1. Service under this rate is only for air-source or ground-source heat pumps and any other all-electric HVAC system that meets the stated efficiency standards as explained in the Availability subhead of this rate schedule.
- 2. Service under this rate must be separately metered from other facility loads.
- 3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
- 4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
- 5. Energy provided under this rate shall not be resold.
- 6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
- 7. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation

Approved by Rochester Public Utility Board: August 31, 2004 Effective Date: October 1, 2004



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the following rate schedules effective October 1, 2004.
General Service – High Efficiency HVAC (GS-HEF) Medium General Service – High Efficiency HVAC (MGS-HEF)
Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of Augus 2004.

President			
Secretary		 	

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