FOR BOARD ACTION						
Agenda Item#	6.c. Meeting Date: 4/25	/06				
SUBJECT:	Contract for Technical and Engineering Services IBM Bldg. 025 Switchgear Commissioning					
PREPARED BY:	Neil Stiller Sr. Electrical Engineer					

IBM Corporation, through its contractor Fluor Facility & Plant Services, Inc., has requested technical and engineering services from RPU for the testing and commissioning of new electrical equipment in IBM Building 025. This work is part of IBM's campus-wide electric infrastructure improvements currently underway. RPU staff anticipates that this request is the first of several similar requests during the next few months.

The proposed technical and engineering services contract would provide services to Fluor Facility & Plant Services, Inc. by RPU personnel on a fixed contract basis. The \$91,440 estimate is based on a detailed and agreed-to scope of services. The proposed contract for services is attached.

The agreement has been reviewed by the City Attorney's office. Certain language concerning limits of liability and insurance were found to need revision. Staff believes that these issues can be resolved through negotiation with Fluor personnel.

RPU has a long history of providing skilled labor and technical expertise for maintenance and facilities improvements on the IBM campus.

UTILITY BOARD ACTION REQUESTED:

It is recommended that the Board approve a contract agreement with Fluor Facility & Plant Services, Inc. where RPU provides technical and engineering services per the attached proposal in the amount of \$91,440, and request the Mayor and the City Clerk execute the agreement, pending satisfactory review by the City Attorney.

General Manager

Date

ROCHESTER PUBLIC UTILITIES

CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project: ProjectName
Contractor: ContractorName

Project Location(s): ProjectLocation RFP or Contract: RFPContractNumber

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project: ProjectName
Contractor: ContractorName

Project Location(s): ProjectLocation RFP or Contract: RFPContractNumber

1 INTENT OF SPECIFICATIONS AND DRAWINGS

The specifications and drawings may not be complete in every detail. Contractor shall comply with their manifest intent and general purpose, taken as a whole. Should any conflict, error, or omission appear in the drawings, specifications, instructions, or in work done by others. Contractor shall notify Company at once and Company will issue written instructions to be followed. If Contractor proceeds with any of the Work in question prior to receiving such instructions, all necessary corrections shall be at Contractor's expense.

2 SCOPE OF WORK CHANGES

- 2.1 The Scope of Work shall be subject to changes by Company. Such changes shall be in writing, by additional and/or revised drawings, specifications, or exhibits.
- 2.2 If Contractor believes that a modification of the Contract Price or schedule is justified, whether as a result of a change made pursuant to the above Section or as a result of any other circumstance, then Contractor shall give Company written notice of same within five (5) working days after the happening of such event. Within ten (10) working days after such event, Contractor shall supply a written statement supporting Contractor's claim, which statement shall include Contractor's detailed estimate of the effect on the Contract and schedule. Contractor agrees to continue performance of the Work during the time any claim hereunder is pending. Contractor hereby waives and releases Company and Owner from any claim not reported by Contractor in accordance with this Article.

3 GUARANTEES

Contractor guarantees Company and Owner that the Work shall strictly comply with the provisions of this Contract and all specifications and drawings referred to in this Contract, or thereafter furnished by Company, shall be of good quality and shall be free from defects in design, materials, construction, and workmanship. Contractor further guarantees Company and Owner that all materials, equipment, and supplies furnished by Contractor for the Work shall be new, merchantable, of the most suitable grade, and fit for their intended purposes. Contractor further guarantees Contractor's computer software, hardware, and systems, and all software, hardware, systems, and any materials and services included in the Work, shall process, without error or fault, dates and date-related data, including dates or data containing or referencing dates later than December 31, 1999. Without limitation of any other rights or remedies of Company or Owner, if any defect in the Work in violation of the foregoing guarantees arises within twenty-four (24) months after the date of final acceptance of work by Company, Contractor shall upon receipt of written notice of such defect promptly furnish, at no cost to Company or Owner, all labor, equipment, and materials at the job site necessary to correct such defect and cause the Work to comply fully with foregoing guarantees. If Contractor falls to promptly correct any defect, then Company or Owner may correct, or cause to have corrected, such defect and charge all related costs to Contractor

4 OWNERSHIP OF DRAWINGS AND DATA

All drawings, technical documents, and data prepared or developed by Contractor and furnished to Company in the performance of the Work shall be the property of Company and may be used by Company or Owner without restriction.

5 CLEANUP

Contractor shall keep Company and Owner's premises and the vicinity thereof clean and free of any debris and rubbish caused by the Work and on completion of the Work, shall leave such premises clean and ready for use.

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(for Company)

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project: ProjectName Project Location(s): Project Location

Contractor: ContractorName RFP or Contract: RFPContractNumber

6 TERMINATION AT COMPANY'S OPTION

- 6.1 Company shall have the right at any time to terminate, with or without cause, further performance of the Work in whole or in part by written notice to Contractor specifying the date of termination. On the date stated, Contractor shall discontinue performance of the Work and shall preserve Work in progress and completed Work, and shall turn over such Work in accordance with Company's instructions.
- 6.2 If Contractor has completely performed all obligations under this Contract up to the date of termination, Contractor's total compensation shall be: (a) for Work to be performed on a lump sum basis, the percentage of the Contract Price that the portion of the Work satisfactorily performed at the time of termination bears to the total Work; or (b) for Work to be performed on a unit price basis, payment for that Work satisfactorily performed at the time of termination in accordance with pricing provisions of the Contract; plus (c) the actual cost necessarily incurred by Contractor to turn over Work in progress, and completed work in accordance with Company's instructions; plus (d) the actual cost necessarily incurred in effecting the termination; less (e) all amounts previously paid to Contractor for the Work. Contractor shall substantiate all costs hereunder with documentation satisfactory to Company and verified by Company. In no event shall Contractor be entitled to anticipated profits nor to any damages because of such termination.

7 TERMINATION FOR DEFAULT

in the event Contractor shall make a general assignment for the benefit of its creditors, or if a petition in bankruptcy shall be filed by or against Contractor, or a receiver shall be appointed on account of its insolvency, or if Contractor shall default in the performance of any obligation to be performed by him under this Contract and shall fail to immediately commence and diligently continue action to correct such default within five (5) working days following written notice thereof from Company, Company may, without prejudice to any other rights or remedies Company may have, hold in abeyance further payments to Contractor and/or terminate this Contract by written notice to Contractor specifying the date of termination. In the event of such termination, Company may take possession of and finish the Work by whatever method Company may deem expedient. If the sum of the total cost to Company of completing the Work plus all amounts previously paid to Contractor shall exceed the Contract Price for the Work, Contractor shall promptly pay the difference to Company. A waiver by Company of one default of Contractor shall not be considered to be a waiver of any subsequent default.

8 INSPECTION AND AUDIT

- 8.1 Company and Owner shall have the right at all reasonable times to inspect the Work for conformance with the Contract or for measuring progress of the Work. Such inspection shall not constitute acceptance of the Work, in whole or in part, and shall not relieve Contractor of its obligations under this Contract.
- 8.2 Contractor shall maintain all records and accounts pertaining to Work performed on other than a solely lump sum basis for a period of at least two (2) years after final payment. Company and/or Owner shall have the right to audit, copy, and inspect said records and accounts at all reasonable times during the course of such work and for the above two-year period for the purpose of verifying costs incurred.

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project ProjectName Project Location(s): Project Location
Contractor: ContractorName RFP or Contract RFPContractNumber

9 FINAL ACCEPTANCE AND PAYMENT PROCEDURE

- 9.1 When Contractor has fully completed the Work, it shall give a written Notice of Completion to Company specifying the Work completed and the date it was completed. Within thirty (30) days after receipt of said Notice of Completion, Company may inspect the Work and shall either (1) give the Contractor a written Notice of Acceptance for the purposes of final payment and final acceptance or (2) reject the Notice of Completion and specify defective or uncompleted portions of the Work. Contractor shall promptly remedy such defective and uncompleted portions of the Work at Contractor's expense, and shall again give Company a written Notice of Completion of the Work for acceptance or rejection as provided herein.
- 9.2 Company shall not be obligated to make final payment until Contractor has delivered to Company a Certificate and Release satisfactory to Company that Contractor has fully performed the Work, and that no property of Owner or Company is subject to any unsatisfied lien or claim as a result of performance of the Work. Upon Company's request, Contractor shall provide full releases of lien satisfactory to Company executed by all parties who by reason of furnishing material, labor, or other services for the Work are potential lienors against Company or Owner's property.

10 OFFSET

Company, in addition to any other rights or remedies, shall be entitled to deduct any amount owed by Contractor to Company in connection with any transaction or occurrence from any amounts due Contractor under this Contract.

11 INSURANCE

- 11.1 Contractor shall, at its sole cost, obtain and maintain in force for the duration of the Contract (including the Guarantee period) insurance of the following types, with limits not less than those set forth below:
 - 11.1.1 Workers' Compensation Insurance, including occupational illness or disease coverage, in accordance with the provisions of the laws of the nation, state, territory, or province having jurisdiction over Contractor's employees, and Employer's Liability Insurance with a minimum limit of liability of \$1,000,000 per accident and, for bodily injury by disease, \$1,000,000 per employee. Contractor shall not utilize occupational accident or health insurance policies, or the equivalent, in lieu of mandatory Workers' Compensation Insurance, or otherwise attempt to opt out of the statutory Workers' Compensation system.
 - 11.1.2 Commercial General Liability Insurance ("Occurrence Form") with a minimum combined single limit of liability of \$1,000,000 each occurrence for bodily injury and property damage; and with a minimum limit of liability of \$1,000,000 each occurrence for products/completed operations liability. Such policy shall have a general aggregate limit of not less than \$2,000,000. The products/completed operations liability coverage shall be maintained in full force and effect for not less than three years following completion of Contractor's Services. The policy shall be endorsed to name Company and Owner, including their respective affiliates, directors, and employees, as additional insureds. Upon ISO Endorsement CG 20 10 11 85, "Additional Insured Owners, Lessees or Contractors (Form B)."

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FLUOR FACILITY & PLANT SERVICES, Inc. Form 607 430 F0102

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project: ProjectName
Contractor: ContractorName

Project Location(s): ProjectLocation
RFP or Contract: RFPContractNumber

- 11.1.3 Automobile Liability covering use of all owned, non-owned, and hired vehicles with a minimum combined single limit of liability of \$1,000,000 per occurrence for bodily injury and property damage. The policy shall be endorsed to name Company and Owner, including their respective affiliates, directors, and employees, as additional insureds.
- 11.2 Contractor hereby releases Company and Owner, including their respective affiliates, directors, and employees, and shall cause Contractor's Insurers to waive rights of subrogation against such released parties, for losses or claims for bodily injury, property damage or other insured claims arising out of Contractor's performance of the Contract.
- 11.3 Certificates of insurance satisfactory in form to Company shall be supplied by Contractor to Company evidencing that the above insurance is in force, that not less than thirty (30) days written notice will be given Company prior to any cancellation or restrictive modification of the policies, and that the waiver of subrogation is in force. Contractor shall also provide executed copies of the additional insured endorsements required in this Contract. At Company's request, Contractor will provide certified copies of each policy required under this Contract.
- 11.4 The foregoing insurance coverages shall be primary and non-contributing with respect to any other insurance or self insurance which may be maintained by Company or Owner. Contractor's General and Automobile Liability Insurance policies shall contain a Cross Liability or Severability of Interest clause. The fact that Contractor has obtained the insurance required in this Article shall in no manner lessen nor affect Contractor's other obligations or liabilities set forth in this Contract.

12 INDEMNITY

- 12.1 Contractor agrees to release, indemnify, hold harmless, and defend Company and Owner, their parents, affiliates and subsidiaries, and their officers, employees, agents, and representatives, from and against all claims, demands, causes of action, loss, expense, or liability arising from or relating to
 - 12.1.1 Actual or asserted infringement, improper appropriation, or use of trade secrets, proprietary information, copyrights, or patents; and
 - 12.1.2 Injury to or death of persons (including the employees of Company, Owner, Contractor, and its subcontractors) or damages to or loss of property (including the property of Contractor, Company, or Owner) arising directly or indirectly out of the acts or omissions to act of Contractor or its subcontractors, or their employees or agents, in the performance of the Work, but excepting where the injury or death of persons or damage to or loss of property was caused by the sole negligence or willful misconduct of the party to be indemnified; and
 - 12.1.3 Failure by Contractor to comply with any applicable law, regulation, or statute, or with the terms of this Contract; and
 - 12.1.4 Any failure of Contractor's computer software, hardware, and systems, and all software, hardware, systems, and any materials and services incorporated in Contractor's Work, to adequately process, without error or fault, data and dates which contain or reference dates later than December 31, 1999.

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Project: ProjectName Contractor: ContractorName

Project Location(s): ProjectLocation
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12.2 Contractor's indemnity obligations shall apply regardless of whether the party to be indemnified was concurrently negligent, whether actively or passively, excepting only where the injury, loss or damage was caused solely by the negligence or willful misconduct of, or by defects in design furnished by, the party to be indemnified. Contractor's defense and indemnity obligations shall include the duty to reimburse any attorneys' fees and expenses incurred by Company or Owner for legal action to enforce Contractor's indemnity obligations.

12.3 Contractor acknowledges specific payment of \$10.00 incorporated into the Contract Price as legal consideration of Contractor's indemnities as may be provided in this Contract.

13 LIENS

Contractor agrees to indemnify, defend, and hold Company and Owner harmless from and against all laborers', materialmen's, and mechanics' liens arising out of Contractor's performance of the Work, and shall keep the property and premises of Owner and Company free from all such claims, liens, and encumbrances. To the full extent permitted by law, Contractor waives all rights of liens against the property and premises of Owner and Company. If Contractor fails to release and discharge any claim or lien of others against Owner's or Company's property within five (5) working days after receipt of notice from Company to remove such claim or lien, Company may, at its option, discharge or release the claim or lien, and Contractor shall pay Company any and all costs and expenses, including reasonable attorneys' fees and cash settlements incurred by Company.

14 CONTRACTUAL RELATIONSHIP

Contractor represents that it is fully experienced and properly qualified, equipped, organized, and financed to perform the Work provided for herein. Contractor represents that it is properly licensed and qualified to do business in all governmental jurisdictions in which the Work is to be performed. Nothing contained in this Contract or any subcontract awarded by Contractor shall create any contractual relationship between any subcontractor and Company or Owner. Contractor agrees that Contractor is an independent contractor and an employer subject to all applicable unemployment compensation, occupational safety and health, or similar statutes so as to relieve Company of any responsibility or liability for treating Contractor's employees as employees of Company for the purpose of their safety or of keeping records, making reports, or paying of any payroll taxes or contribution. Contractor further agrees, as regards to the Work under this Contract, that it will keep and have available to all necessary records and make all payments, reports, collections, and deductions, and otherwise do any and all things so as to fully comply with all federal, state, and local laws, ordinances, and regulations as they affect performance of this Contract, so as to fully relieve and protect Company from any and all responsibility or liability therefor or in regard thereto each and every aspect of the Work herein.

15 ASSIGNMENTS AND SUBCONTRACTS

Any attempt by Contractor to assign or subcontract this Contract in whole or in part, without first obtaining Company's consent, shall be voidable at the option of Company. Contractor hereby agrees that Company may assign this Contract to Owner, Owner's designated representative, or to Company affiliates.

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CONTRACT PART III: GENERAL TERMS - SHORT FORM

Protect: ProjectName Contractor: ContractorName

Project Location(s): ProjectLocation RFP or Contract RFPContractNumber

CONTRACTOR PERSONNEL, TOOLS, AND EQUIPMENT 16

Contractor agrees to supply at all times an adequate number of well-qualified supervisory and craft personnel to perform the Work and an experienced Supervisor at job site who shall be satisfactory to Company and authorized to act for and represent Contractor with all directions given and all decisions by him being binding on Contractor. Any employee of Contractor deemed by Company to be objectionable shall be removed from the job site immediately upon request and shall be promptly replaced by Contractor at no expense to Company. All tools and equipment used by Contractor shall be in satisfactory operating condition, fit for the uses intended, and suitable for the safe and efficient performance of the Work.

17 **GRATUITIES**

Contractor, its employees, agents, or representatives shall not offer or give to an officer, official, or employee of Company or Owner, gifts, entertainment, payments, loans, or other gratuities to influence the award of a contract, or obtain favorable treatment under a contract. Violation of this Article may be deemed by Company to be material breach of this Contract.

LAWS AND REGULATIONS 18

This Contract shall be subject to the law and jurisdiction of the State of California unless expressly designated otherwise in this Contract.

TRIAL 19

Contractor hereby knowingly, voluntarily, and intentionally waives (to the extent permitted by applicable law) any right it may have to a trial by jury of any dispute arising under or relating in any way to this Contract and agrees that any such dispute may, at Company's option, be tried before a judge sitting without a jury.

END OF PART III: GENERAL TERMS - SHORT FORM

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(for Company)

FLUOR FACILITY & PLANT SERVICES, INC.

	1								·				
REQUISITION NUMBER		DATES				REQUIRED AT	OF	EDER NU	MBER	6RC0040			
	REQUI	BITION	PURCHA	SE ORDE	R	SHIPMENT PRO	MIS	SED	SITE	RE	LEASE		0000
SEE LINE ITEM	SEE LI	NE ITEM	3/3/2006			SEE LINE ITEM	A		SEE LINE ITEM	Cł	IANGE O	RDER	900
MASTER DESCRIPTION SEE LINE ITEM	4				A	CCOUNT	PO	PR	ICE OF THIS C.O.		TOTAL \$91,440		Ē
REQUESTED BY TERM SEE LINE ITEM PAY IN		DAYS AF	80	FOB PO	OłN	т		SHI	PVIA		- 1	BUYER A	\
				•		SHIP T	'O :		•				

Mike Smith
ROCHESTER PUBLIC UTILITIES
4000 E RIVER RD NE
ROCHESTER, MN 55906

Phone: 280-1643

R

Fax: 280-1542

Please enter this order as specified below, subject to and governed exclusively by the instructions, terms and conditions set forth on the face hereof including attachments. Any additional or different terms proposed by seller are rejected unless expressly assented to in writing.

		•		•		
ITEM	QUANTITY	DESCRIPTION	SPECS ATTACHE	UNIT PRICE	UNIT	TOTAL PRICE
1	1	RCH5023119-01 May	Yes	. : \$20,574.00	LOT	\$20,574.00
2	1	Manufacturer Manufacturer Part No n/a Shipment Promised 11/1/2006 RCH5023119-01 June	Contract No Tax Required at Site 11/1/2006 No	MA1WUOMZ008000 0 \$20,574.00	D10	\$20,574.00
		Manufacturer Manufacturer Part No n/a Shipmant Promised 11/1/2008	Contract No Tex Required at Site 11/1/2006	MA1WUOMZ00800 0 \$20,574.00	0 10 LOT	\$20,574.00
3		Manufacturer Manufacturer Part No n/a	Contract No	MA1WUOMZ00600	0010	
4	1	Shipment Promised 11/1/2006 RCH5023119-01 October	Required at Site 11/1/2006 No	\$20,574.00	LOT	\$20, 574.00
		! Manufacturer	Contract N	MA1WUOMZ00800	0010	
		Manufacturer Part No n/a Shipment Promised 11/1/2006	Tax Required at Site 11/1/2006	0		

FLUOR FACILITY & PLANT SERVICES, INC.

ITEM	QUANTITY	DESCRIPTION	SPECS ATTACHED	UNIT PRICE	UNIT	TOTAL PRICE
5	1	RCH5023119-01 10% Retainage	No .	\$9,144.00	LOT	\$9,144.00

Manufacturer

Contract No MA1WUOMZ00800010

Manufacturer Part No n/a

Tax

Shipment Promised 11/1/2008

Required at Site 11/1/2006

Total amount not to exceed

\$91,440.00

Tax

\$0.00

0

FLUOR FACILITY & PLANT SERVICES, INC.

•	Project Number RCH50231		
	Project Number RCH50231		
	basis at the Deploys Electrical System		
	Project Name Replace Electrical System Project Manager Dana Koenig	•	
	Phone Number 507-253-7609		
		•	
	Completion Date 11-01-06		
	Equipment Warranty		
	Start Date 12-01-06		
	This Purchase Order is governed by the Terms and Conditions executed between the par	rties, which are	hereby
	Incorporated by this reference.	•	
	ilico:porateo dy and identification		
	SCOPE OF WORK	dad 13 8 KV 9	witch gear insta
	SCOPE OF WORK Please submit a cost to provide a functionality test and full inspection of Square D metal in B025-1 and follow on work associated with commissioning and energizing of gear. Bre in B025-1 and follow on work associated with commissioning and energizing of gear. Bre	akdown shall	e as follows
	in B025-1 and follow on work associated with continues on the continues of	anice.	
	Checkout and tests necessary to prepare Bidg. 025 13.8KV main bus equipment to 3 Verify external control cables installed, labeled and terminated for bus differential cables are installed, labeled and terminated in the labeled and termin	urrents & trips/t	lock-closes
	 a) Verify external control cables installed, labeled and terminated for bus differential co b) Verify external control cables and fiber optic cables are installed, labeled and terminated 	nated for line di	Merential pilot v
	& main breaker relaying.	,	
	c) Verify main power cables were tested from source	a s.d ataal faa	der physics
	Li Vertiv personal projective ground clamps are easily attached on the main occ. ground	ind bus, and w	Mei hirases.
	later and and an his shoot for the IRON SITTING		
	e) Macroar & hi-pot 13.8kV main and feeder buses (172 day per 505)		
	i) Reckout all breakers		
	ii) Reckout all breakers ii) Disconnect CPT & PTUs iii) Disconnect all feeder cables	-	
	iii) Disconnect all feeder cables	÷	
	iv) Disconnect all feeder or bus surge arrestors v) Verify all links and bus insulation are installed per manufacturers instructions	•	
	v) Verify all links and bus insulation are insulated per maintenance; vi) Test, and reconnect all necessary equipment.	•	
	(i) Test, and reconnect all recessory experience.	- :	
	i) Visually inspect bus-to-ground grid connections	•	
	ii) Visually inspect bus-to-bus connections if separate	• '	
	iii) Visually inspect cubicle-to-cubicle ground bus connections	•	
	i) Check ground bus connections i) Visually inspect bus-to-ground grid connections ii) Visually inspect bus-to-bus connections if separate iii) Visually inspect cubicle-to-cubicle ground bus connections g) Battery bank & charger tests i) Set and test bettery charger ii) Adjust float voltage	. ,	
	Set and test before charger	2	
	ii) Adjust float voltage		
	int Specific gravity of battery cells	:	
		. i	
	iv) Battery cell and link impedance h) Control Power Transformer tests	•	
	i) Polarity		
	II) Meggar	•	
	I) Polarity II) Meggar III) Ratio (full winding and all taps) IV) Verify AC transfer switch operates (if installed) IV) Verify AC transfer switch operates (if installed)	•	
	V) Verify AC transfer switch operates (if installed)		
	Medicine loads on port sides of principle		
	i) Potential Transformer tests		
	i) Polarity	,	
	(i) Meggar iii) Ratio		
	787) : ==== _ _		
	Potential Transfermer bus test Verify PT circuit to all loads, magnitude and phase angle	• •	
	k) Current Transformer tests	•	
	ii) Polarity (ti) Meggar	_	
		:	
	A Name accordary safety groung		
	Perform breaker tests on each breaker		
	i) Ductor		
	ii) Meggar		
	i) Perform breaker tests on each president i) Ductor ii) Meggar iii) Timing iv) AC Hi-pot		
	(v) AC Hi-pot	• •	
	(v) AC HI-pot v) Check linkings and racking mechanism Close to ground leading		
	vi) Trip & Close via manual latches vii) Trip & Close via test station control switches (if provided)	•	
	viii) Spring Charging motor and mechanism	-	
	b) Other tests as required by maintactures y) Verify mechanism operated contacts	. :	
	Verify mechanism operated contacts Verify breaker rejection mechanism	3 1	
	(n) Verify breaker rejection mechanism (n) Check breaker controls and relay circuits		

=LUOR FACILITY & PLANT SERVICES, INC.

	i) Verily AC source to each cubicle	
10	ii) Verify DC source to each cubicle iii) Push current from breaker CT2s to breaker relays & transducers	
		•
	iv) Functionally verify all DC control schematics n) Trip & Close via control switches	÷
	o) Trip & Close via all relaying	
		cities to sole Calibrate
	 install relay settings. Test and calibrate relays based on actual settings for all tripping elements and all s 	supervising elements. Calibrate
	relays using ProTest softwere and test set.	
	n) Rue differential relay test	
	in Dueb coment from breaker CT/s to relay	<u>.</u> .
	in Trio check each breaker through 86 relay & FT Switch	
		eupervising elements. Calibrate
	iv) Test and calibrate relays based on actual settings for all tripping elements and all	Supervising Granicines
	relays using ProTest software and test set.	•
	q) Pilot Wire relay test i) Verify fiber optic cable has passed OTDR tests ii) Verify fiber optic cable has been installed, labeled and terminated end to end.	
	Verify fiber optic cable has passed OTDR tests Verify fiber optic cable has been installed, labeled and terminated end to end.	•
	ii) Verify fiber optic cable has been instaned, labeled and terminated that to the	: :
	間) Push Cultern Irom C125 to really	stall relay settings
		supervising elements. Calibrate
	v) Test and calibrate relays pased on actual settings for all hipping dollars	
	relays using ProTest spftwere and test set. 2. Pre-energization checks and energization tests necessary to put main breakers and	feeder breakers in service:
		•
	Pretiminary Verifications Verify Engineer; s & Owner; s approval and coordination is ready.	•
		•
	ii) Verify CT shorts have been removed. Iii) Verify relay settings are installed as noted in previous sections.	
		, ,
		•
		•
	vi) Verify main breakers are open vii) Verify tie equipment and relaying from Bidg. 301 (1980 swgr.) to Bidg. 025 has b	peen tested and is ready.
		•
	b) Mein Bus Energization i) Energize high voltage sources to open main breaker(s).	•
	ii) Energize high voltage sources to open main breaker(s) energizing no vertify bus tie and feeder breakers are open. Close main breaker(s) energizing no vertify bus tie and feeder breakers are open contain circuit. Co	ew bus.
		J. 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	Werity bus the and feeder preakers are open. Close main process of each incoming circuit. Co	ompare phase angle and rotation
	iii) Verify phase angle and rotation of actual line voltage on each incoming closure sech energized PT. iv) Verify bus tie synch check relay elements are satisfied based on actual bus voltation bus tie breaker controls operate properly for actual bus-tie closing.	age phasor relationships. Verify
	iii) Verify phase angle and rotation of actual and voltage on each morning create each energized PT. iv) Verify bus its synch check relay elements are satisfied based on actual bus voltage to bus the breaker controls operate properly for actual bus-tie closing. v) Open main breaker of one bus. Verify main breaker synch check relay elements voltage phasor relationships. Verify main breaker controls operate properly for actual cobreaker. c) System Feeder Energization	age phasor relationships. Verify are satisfied based on actual bullosing. Repeat with the other management and power factor of
	iii) Verify phase angle and rotation of actual and voltage on each morning created each energized PT. iv) Verify bus tie synch check relay elements are satisfied based on actual bus voltables tie breaker controls operate properly for actual bus-tie closing. v) Open main breaker of one bus. Verify main breaker synch check relay elements voltage phasor relationships. Verify main breaker controls operate properly for actual controls operate properly for actual controls. c) System Feeder Energization i) Close one feeder breaker and apply approximately 1 MW load to the bus. Verify main breaker and apply approximately 1 MW load to the bus.	age phasor relationships. Verify are satisfied based on actual bullosing. Repeat with the other management and power factor of
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FLUOR FACILITY & PLANT SERVICES, INC.

Line	b) Relays (by S/N):	
) Pro rest calibration records (electronic files)	•
	5. As-built documentation:	
	a) Submittals	
	AC & DC schematics (marked up as needed) with yallow highlights to prove checkout.	: .
•	internal and external wiring diagrams marked up with field corrections.	•
	b) Field proof reading	
	Receive back the submitted marked up as built prints from the drafter.	. :
	i) Proof read drafted changes to as-built print	7
	ii) Return any errors caught by proof reading for re-drafting	• ;

Selier Instructions

- 1. If so directed by the Fluor Buyer, you 2. as the seller are required to sign and return this Purchase Order as an acknowledgement of its receipt, and to express your acceptance of its contents or services sold or performed (I) the unit and total costs displayed III) the delivery / completion date as shown, IV) any additional scopes of work or commercial terms or documents either incorporated referenced by this order.
- Any applicable discount period commences from the date we receive a valid invoice from you in our Accounts
 Psyable group. Your invoice must
 reference the correct PO number and
 attributable line item number for which you are billing.

BY: **PURCHASING AGENT SIGNATURE**

PRINT NAME

ACCEPTANCE:

BY:

SIGNATURE

PRINT NAME

TITLE

The Buyer for this Purchase Order is:

DIXON, PETINA

REMIT YOUR ORIGINAL, ITEMIZED INVOICE TO:

GRBIL

FLUOR FACILITY & PLANT SERVICES, INC.

100 FLUOR DANIEL DRIVE C-301-B PC100 **GREENVILLE, SC 29607**

507-253-0532



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a
contract agreement with Fluor Facility & Plant Services, Inc., and request that the Mayor and the
City Clerk to execute the agreement, subject to review by the City Attorney, for

B025-1 EMC Switchgear Commissioning

The amount of the contract agreement to be NINETY-ONE THOUSAND, FOUR HUNDRED FORTY AND 00/100 DOLLARS (\$91,440.00).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2006.

President	,	
Secretary		