Agenda Item # 5 FOR BOARD ACTION Meeting Date: 9/25/2007 SUBJECT: Silver Lake Plant Emissions Reduction Project Professional Services Agreement with Novaspect Inc. PREPARED BY: Wally Schlink, Director of Power Resources

ITEM DESCRIPTION:

The Emission Reduction Project (ERP) continues to proceed according to the project schedule.

The Utility Board has previously approved a series of individual engineering and equipment purchase agreements that comprise the various parts and processes for the ERP, and now we submit a proposal for the instrumentation and controls activities that are required to bring all the parts together into an integrated system.

In 2001 the RPU Utility Board approved the selection of Novaspect Inc. as the supplier of the Emerson Delta V Digital Control System to control all the operations and protective activities on the SLP boilers and auxiliary equipment which set a direction and standard for how we would control and integrate future processes at the facility. The direction was confirmed and strengthened when Novaspect supplied the same professional services for controls for the steam line, the water treatment plant and other auxiliary equipment additions. In addition, Novaspect Inc. has provided system performance services related to preventative and corrective maintenance, software and hardware upgrades, engineering and technical support as well as access to critical parts inventory for the control equipment.

The addition of the multitude of emissions reduction equipment that must interface with all the existing boiler and auxiliary equipment requires an integrated control system including some hardware, but overwhelmingly software and control logic development. It must also integrate with the existing control room operator interfaces and graphics which require an intimate knowledge of and expertise in the existing control logic.

It is for all these reasons that staff recommends that Novaspect Inc. be awarded a contract for professional services for the software development, logic development, documentation, start-up and incidental hardware supply as documented in the attached recommendation from the project engineers, Utility Engineering. The costs breakdown is also documented in the letter of recommendation from U.E. Novaspect Inc. has agreed to the terms and conditions that govern the existing agreements between the City and Novaspect and which have been approved by necessary parties in the past.

This item is an approved budgeted item in the 2007 capital budget.

Acting General Manager

Inh 9/20/07
Date

FOR BOARD ACTION

Agenda Item # 5

Meeting Date:

9/25/2007

UTILITY BOARD	ACTION REQUESTED:

Staff recommends that the Utility Board approve a contract agreement with Novaspect,	Inc. fo	or
professional services in the amount of \$400,000 contingent on the approval of the RPU	Genera	al
Manager and the City Attorney, and that the Mayor and City Clerk execute the contract.		

Acting General Manager

Date

ROCHESTER PUBLIC UTILITIES



901 Marquette Avenue, Suite 2900, Minneapolis, MN 55402 612.215.1300 • Fax 612.766.0360 • Web: www.ue-corp.com

September 17, 2007

Mr. Walter Schlink Director of Power Production Rochester Public Utilities 4000 East River Road NE Rochester, MN 55906-2813

Subject:

Silver Lake Plant Unit 4 Emissions Reduction Project

Recommendation to Purchase DCS System & Services from Novaspect Inc.

Dear Mr. Schlink:

Utility Engineering Corporation (UE) recommends the award of the Distributed Control System (DCS) for the Ash Handling, NOx Control and Balance of the Plant (BOP) purchase to Novaspect, Inc. Novaspect has been providing professional services for RPU for over 10 years. They have extensive knowledge of how RPU displays, documentation, and control strategies function. They currently provide System Support under a separate agreement approved in May, 2007.

Novaspect, Inc. Proposal

Novaspect submitted a proposal for providing the software development, documentation, start-up and the DCS hardware for the Ash, NOx, and BOP systems. Software and hardware fixed price is \$305,968, the time and expense start-up estimate is \$36,990, sales tax is \$8,036 and the contingency is \$49,006, for a total of \$400,000. UE's estimated cost was \$240,000. UE believes that Novaspect's price is responsive to RPU's terms and conditions and their equipment and professional services are of adequate quality based on an evaluation of their proposal and their history with RPU.

Recommended Contract Price

UE recommends that Novaspect be awarded the contract to provide the DeltaV DCS software and hardware and related services per the attached proposal. UE recommends the approval of a contract agreement with Novaspect, Inc. for \$400,000. This price includes a contingency fund of \$49,006 which will be under RPU/UE control. To ensure that the bid price and milestone schedule dates remain valid, UE recommends that the agreement be executed by October 4, 2007.

Sincerely,

Roger B. Anderson, P.E.

Senior Project Manager

Rick McClenagan, P.E. Group Controls Engineer

RBA for Rick McClenagan





Proposal For

Rochester Public Utilities Rochester, MN Emissions Reduction Project

Rev.	Date	Description	Ву	Reviewed By / Date
3-a	09/11/07	Modifications from meeting with RPU & UE on 9/11/07	SDL	MK / 13Sep07
2-a	09/11/07	Addition of BOP, Update of Mobotec Scope	MK	SDL / 11Sep07
1-b	08/13/07	Addition of Mobotec Control, Training, & BMS Mods	MK	KAS / 14Aug07
0-b	07/11/07	Original	MK	JLP/12Jul07

Note: Number in Rev. identifies version sent to customer. Lower case letter in Rev. identifies internal version.

Prepared By:



Novaspect, Inc.
An Emerson Process Management
Local Business Partner
7565 Corporate Way
Eden Prairie, MN 55344



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1. Project Overview

This proposal includes the automation of the National Conveyor Corp ash conveying system and the Mobotec ROFA and Rotamix systems. It also includes the configuration of a furnace draft control loop and on-off control for a new ID fan as well as modifications to the existing Burner Management System.

The National Conveyor Corp Ash system covers the conveying equipment from the bag house hoppers to the ash silo. The ash unloading system including from the silo to the ash trucks will be controlled by a separate panel that will be provided by others. The control of the scrubber to the bag house will be in DeltaV and will be provided by others. The control to empty the bag house hoppers will be coordinated with the bag house control.

The Mobotec control includes the ROFA system, the Rotamix system, and additional I/O that supports these two systems. The ROFA will have ties into the existing Burner Management system and Combustion Control system. The Rotamix system will take place after the combustion control and will be controlled with the Ash Conveying controller.

An estimated I/O list is included for each of the above systems. When design is complete on these systems, the I/O list and control strategies can be finalized and this proposal can be updated. Customer involvement and support throughout the project is desired and paramount to project success.

2. Preliminary Engineering

This proposal is based on our current understanding of the stated project requirements as well as our preliminary engineering. The "Proposal Development Checklist" documents how the data for the preliminary engineering was gathered. The results of the preliminary engineering are documented in Appendix A, "Engineering Data Sheet". Disagreement with any of this data or the stated assumptions should be immediately brought to Novaspect's attention.

	. 17	
		1
Continuous Control Field I/O Counts (Hardwired)	Х	
Continuous Control Field I/O Counts (Serial)		X
Continuous Control Field I/O Counts (Bus Based)		X
Discrete Control Field I/O Counts (Hardwired)	X	
Discrete Control Field I/O Counts (Serial)		X
Discrete Control Field I/O Counts (Bus Based)		X

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External Interface Data Flow				X
Hardware I/O Requirements	X			
Continuous Control Strategies Types and Count		X		
Discrete Control Strategies Types and Count		X		
Batch and Recipe Control Types and Count				Х
Controller Requirements	X		n na Salaya da Salaya Salaya sa Salaya	
Graphic Interfaces Types and Count	X			
Console Types and Count				X
Other Control System Hardware Requirements				X
Documentation Types and Count	X			
Subcontractor Requirements or Options				X

2.1. Customer Supplied Drawings

Туре	Drawing #	Rev	Date
Ladder Diagram	M012668-FLYC0001 SO1 RP		5/10/2007
Sequence of Operation	M012668-FLYC0002 SO1 RP		5/10/2007
Ladder Diagram	M012668-FLYC0003 SO1 RP		5/10/2007
Electrical Diagram	D-E1712-ED1	0	4/30/2007
Electrical Diagram	D-E1712-SA1	0	4/30/2007
Electrical Diagram	D-E1712-FD1	0	4/30/2007
Electrical Diagram	D-E1712-E01	0	4/30/2007
Electrical Diagram	D-E1712-E02	0	4/30/2007
Electrical Diagram	D-E1712-E03	0	4/30/2007
Electrical Diagram	D-E1712-E04	0	4/30/2007
Electrical Diagram	D-E1712-E05	0	4/30/2007
Electrical Diagram	D-E1712-E06	0	4/30/2007
Electrical Diagram	D-E1712-E07	0	4/30/2007
Electrical Diagram	D-E1712-E08	0	4/30/2007
Electrical Diagram	D-E1712-E09	0	4/30/2007
Electrical Diagram	D-E1712-E10	0	4/30/2007
Electrical Diagram	D-E1712-E11	0	4/30/2007
Electrical Diagram	D-E1712-E12	0	4/30/2007
Electrical Diagram	D-E1712-E13	0	4/30/2007
Electrical Diagram	D-E1712-E14	0	4/30/2007
Mobotec Preliminary I/O Count	Xcel file	1	04/26/2007
Mobotec P&ID	SLV4-200-1	P1	08/23/2007
Mobotec P&ID	SLV4-200-2	P1	08/23/2007
Mobotec P&ID	SLV4-201-1	P1	08/23/2007
Mobotec P&ID	SLV4-201-2	P1	08/23/2007
Mobotec P&ID	SLV4-202-1	P1	08/23/2007
Mobotec P&ID	SLV4-202-2	P1	08/23/2007
Mobotec P&ID	SLV4-203-1	P1	08/23/2007
Mobotec P&ID	SLV4-203-2	P1	08/23/2007
Mobotec P&ID	SLV4-204-1	P1	08/23/2007
Sample ROFA Control Description	Word file		
Sample Rotamix Control	Word file		
Description			1

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2.2. Assumptions

- 2.2.1. This project will be completed using DeltaV version 8.4.1.
- 2.2.2. This project will be configured using the DeltaV configuration standard currently used at the Silver Lake Plant.
- 2.2.3. This proposal assumes a minimum of 6 calendar months (kickoff meeting to completion of customer acceptance testing) to complete the project.
- 2.2.4. The pricing presented in this proposal is valid until 10/15/2007.
- 2.2.5. This proposal is based on an I/O listed derived from the revision 0 drawings listed above. The I/O lists are included in Appendix A.
- 2.2.6. The Balance of Plant (BOP) I/O is assumed to be standard I/O in this proposal. Novaspect, RPU, and UE have discussed the motors presented in the BOP Preliminary I/O List may change to DeviceNet motors and require a DeviceNet DeltaV Card.
- 2.2.7. The BOP DeviceNet motors are assumed to be provided by Allen Bradley using the following DeviceNet devices.

On/Off Motors without Current: DSA DeviceNet Starter Auxilory On/Off Motors with Current: E3 Solid-State Overload Relay Variable Speed Drives: 1200-GK61 SMC Dialog Plus

Direct interface from the DeltaV System to the devices mentioned above is assumed. Intermediate gateways between the DeltaV System and the devices mentioned above are NOT assumed. If the BOP DeviceNet motors are not Allen Bradley additional services may be required to configure the device.

- 2.2.8. The drawings defined in Appendix A Engineering Data Sheet will be updated by Novaspect based on the as-built redlines from loop checkout and startup. Novaspect will provide the completed as-built drawings within 1 month of receiving the redlines.
- 2.2.9. The integration of the Clyde Bergemann configuration with the Ash Conveying and Mobotec System may require additional engineering services.
- 2.2.10. Novaspect has assumed the NOX and Opacity signals will be Analog Output (4-20mA) signals from the CEMs PLC and Analog Input (4-20mA) signals on the DeltaV System.
- 2.2.11. Novaspect has included, by direction of RPU, to include 10% spare DeltaV rack space, 15% spare DeltaV I/O, and 15% spare DeltaV Licensing. Novaspect will consider the Control Room Consolidation Project in the licensing spares.
- 2.2.12. Novaspect will provide DeltaV I/O card schematics similar to CBEEC schematics. Novaspect will incorporate the cable tag numbers redlined by RPU on their final as built drawings.

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- 2.2.13. Novaspect, RPU, and Utility Engineering have agreed that the final I/O and database freeze date will be March 1, 2008.
- 2.2.14. Novaspect, RPU, and Utility Engineering have agreed that Novaspect will deliver the DeltaV Hardware onsite by July 1, 2008 provided Utility Engineering delivers a PO to Novaspect by January 1, 2008.

3. Proposed Services

Described within this section are the services that are required to complete the project in an effective manner. This section will also document the tasks that Novaspect will be providing under this proposal. The proposed services are based on the results of the section 2.0 "Preliminary Engineering" as well as on your responses documented on the following "Project Performance Checklist". Please review this Checklist for those performance areas that are currently marked as "Customer Responsibility" and plan accordingly.

Note: Any services not explicitly defined as being "Included" in the following table are assumed NOT to be included in the lump sum price.

3.1. Project Performance Checklist

		and and a first of		
Project Management	X			
Kickoff Meeting	X			
Design Review Meetings	X			
Additional On-Site Project Meetings	<u> </u>			X
		Same Care		
I/O Database and Associated Engineering Parameters	X			
Specification of Field Instrumentation			X	
Process Graphics	X			
Motor and Other Discrete Control Logic	X			
External Interfaces				X
Continuous Control Strategies	X			
Advanced Control Strategies]			Х
Batch and Recipe Control Strategies (Phase Logic Modules)				X
Production Reports				X
Historical Data Requirements	X			
Display Directory	X			
System Security				X
Control System Hardware	X			
Electrical Design	<u> </u>		X	
Foundation Fieldbus Segment Design	X		<u> </u>	

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DeviceNet, AS-Interface, Profibus Segment Design (If	X		<u> </u>	
DeviceNet is used on the BOP motors)	1			
Subcontractor Specifications			Х	
Detailed Design Documentation (See Appendix A)	X			77.
		_		
P&ID's			X	
Control System Architecture	X			
Control System Network	X			
Control System Cabinet	X			
Control System Power and Grounding	X			
Field Device Termination	X			
External Interface				X
SAMA				X
	w.ogr god	Similar in the Arman		
Process Instrumentation			Х	
Control System Hardware	X			
Control Room Furniture				X
Additional User Software Programs/Packages				X
		220 10 220 0000	The State of the S	
I/O Database and Associated Engineering Parameters	X			
I/O Database and Associated Engineering Parameters Process Graphics	X	**************************************	n na hari filma keelings Lagaa talaha <u>Salaha keeling</u>	
Process Graphics				
	X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces	X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies	X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies	X			
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies	X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies	X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports	X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries	X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory	X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory	X X X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security	X X X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing	X X X X X			X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding	X X X X X		X	X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System Enclosures	X X X X X		X	X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical	X X X X X			XXX
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments	X X X X X		X	XXXX
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments DeviceNet, AS-Interface, Profibus Segments	X X X X X		X	XXX
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments DeviceNet, AS-Interface, Profibus Segments Installation Supervision	X X X X X		X	X X X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments DeviceNet, AS-Interface, Profibus Segments	X X X X X		X	XXXX
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments DeviceNet, AS-Interface, Profibus Segments Installation Supervision Certification of Electrical Contractor	X X X X X		XXX	X X X
Process Graphics Motor and Other Discrete Control Logic External Interfaces Continuous Control Strategies Advanced Control Strategies Batch and Recipe Control Strategies Production Reports Historical Data Point Entries Display Directory System Security Internal Testing Customer Acceptance Testing Site Assessment – Power and Grounding Control System and/or Control System Enclosures Electrical Foundation Fieldbus Segments DeviceNet, AS-Interface, Profibus Segments Installation Supervision	X X X X X	X	X	X X X

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Process Control Tuning (X	X (Lead)	
Operation Verification Te	esting (T&E)			X	X (Lead)	
Simulator System Develo	pment (Opera	tor Training Tool)			1	X
Operators			X			1
Engineers						X
Maintenance Personnel						X
			10.00		en <mark>. Elektronia ja viituud.</mark> Liitti kuuli liittiin kalendaali	
System Engineering Man	ual		X			1
Operator Manual			.			X

3.2. Project Management

A Project Manager will be assigned to every Project Team. The remainder of the project team will consist of Lead Engineers, Consultants, Application Engineers and Designers as required. Customer communications will be primarily through the Project Manager. All communications and meetings minutes will be documented, distributed and preserved via email. There will be four project meetings. The first meetings will be the project kick-off meetings for 1/2 day each at the Silver Lake Power Plant in Rochester, MN. One of the kickoff meeting s will be with the NCC team. The other meeting will be with the Mobotec team. The second set of meetings will be the design review meetings for 1 day with each system, also at the Silver Lake Plant.

Standard change order control will be used by the Novaspect Project Manager. Depending on when a change order is received and the type of change, the affect to the project schedule and budget will be communicated to the customer.

3.3. Detailed Design

The following describes the detailed design services needed to complete a successful project. Refer to the "Project Performance Checklist" in section 3.1 for the definition of responsible parties. Refer to the "Engineering Data Sheet" in Appendix A for the details of types and quantities.

I/O Database and Associated Engineering Parameters

Development of a software database that documents the field inputs and outputs to/from the Control System. This database contains appropriate parameters including tag names, engineering units, range and alarm points.

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Specification of Field Instrumentation

Development of field device specifications in sufficient detail to procure or to request supplier bids. These specifications are based on process parameters, control system needs and purchasing guidelines provided by the customer.

Process Graphics

Development of the operator interface graphics, including the Index, Overview, Area and Process graphics. These graphics will be utilized by the operator to interface with and control plant/production area operations as well as special graphics that represent other unique control functions. The development of these graphics can be completed directly on the control console or via hand sketches. Novaspect will provide two-dimensional graphic templates (dynamos) that will serve as the basis for graphic development. Modifications to these templates can be completed via a change order. Alarm Management Philosophies are also defined in this area of detailed design services.

Motor and other Discrete Control Logic

Development of the discrete logic requirements of the control system including all interlock, start/stop, and on/off functions to be displayed, controlled or acted upon by the control system and/or the operator.

External Interfaces

Development of control strategies and data/information flow between the Process Automation System and other specified electronic control, display, monitoring and/or data acquisition systems. Design of the changes required to the external device is not included in this proposal.

Continuous Control Strategies

Development of all closed and open loop continuous control elements including type of control, available modes of operation, setpoint options, and other related controller parameters.

Advanced Control Strategies

Development of control strategies that utilize advanced technologies such as Neural Nets, Fuzzy Logic and Model Predictive Control. No advanced control strategies will be required for this project.

Production Reports

Develop layout and content of shift, daily, or other production reports.

Historical Data Requirements

Develop the list of points and associated parameters whose history has been indicated by the user as beneficial in the analysis of process efficiency, quality or other attribute. Make list ready and available for implementation into the Historian Software.

Display Directory

Develop the list of process graphics to be accessed from the display directory.

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System Security

Determine plant security philosophy, the levels of security required and the authority granted to each level.

Control System Hardware

Based on the results of the preliminary engineering and section 3.3 "Detailed Design" services, specify the Control System components and architectural layout required to implement. Refer to the "Bill of Materials" in Appendix for further detail.

Electrical Design

Not Applicable

Foundation Fieldbus Segment Design

Determine Fieldbus device assignments to segments based on process requirements, required execution rates, loading, and physical length limitations.

DeviceNet, AS-Interface, Profibus Segment Design

Determine device assignments to segments based on process requirements, segment loading, and physical length limitations.

Subcontractor Specifications

Provide schedule requirements, design criteria and the operational and physical attributes necessary for a subcontractor to quote and/or provide the equipment and/or services requested.

Detailed Design Documentation

Diagrams and Drawings developed during Detailed Design will be provided to the customer as delineated in the "Documentation" section of the "Engineering Data Sheet" in Appendix A.

Following the completion of Detailed Design phase of the project, the results are documented in the "Detailed Design Document". The Detail Design Document will be the document that is used as the basis for implementation and testing by Novaspect. The Detail Design Document is distributed to the customer for review and approval. Upon receipt of customer approval, the design services will be considered complete and project implementation can begin. Changes to the Detail Design Document after the implementation has begun will be considered as a change of scope and may require a change order to complete.

3.4. Drawings

The following describes the drawing services needed to complete a successful project. Refer to the "Project Performance Checklist" in section 3.1 for the definition of responsible parties. Refer to the "Engineering Data Sheet" in Appendix A for the details of types and quantities. Please reference Appendix B for example drawings.

P&IDs Piping and Instrument Diagrams

Drawings that convey process, instrument, and control equipment information.

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Control System Architecture (Appendix B drawing - Sample01)

Drawings depicting the location and general connections of the control system cabinets, PCs, UPS units, switches, and other control system hardware.

Control System Network (Appendix B drawings – Sample02 & Sample03) Ethernet drawings depicting nodes and the location of nodes on the Ethernet Network. Includes a drawing for Ethernet pin-out and shielding specifications.

Control System Cabinet (Appendix B drawing – Sample04)

Drawings required to locate and label control system hardware on the cabinet panel.

Control System Power and Grounding (Appendix B drawings – Sample05, Sample05, 2)

Drawings depicting the wiring of incoming AC power, DC power supplies, and specific grounding rules for the control system.

Field Device Termination (Appendix B drawings – Sample06)

Control System I/O drawings, which depict the field device to be terminated at the control system I/O. These drawings consist of I/O cards, interposing relays/terminals, and field devices. These drawings do not typically include marshalling or junction box drawings located in the field unless specifically addressed in this proposal.

External Interface (Appendix B drawings – Sample07 & Sample08)

Control System drawings which depict the wiring and physical architecture of the control system interface to an external system or device.

SAMA (Appendix B drawings – Sample09)

Functional control diagrams using symbols developed by the Scientific Apparatus Maker Association (SAMA).

3.5. Procurement

Procurement of the items indicated as "Included" on the "Project Performance Checklist" and delineated in "Bill of Materials" Appendix. Procurement includes placing the order, monitoring order status, handling supplier problems, product inspection and testing when applicable and overall assurance of proper order fulfillment.

3.6. Software Configuration

Implement, via application software provided within the Control System, those elements designed during the "Detailed Design" phase of the project (section 3.3).

3.7. Pre-Installation Testing

The Novaspect project team will perform internal testing at the Novaspect's testing facility to ensure that all aspects of the implemented Control System configuration meet the customer approved "Detailed Design Document".

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Upon successful completion of internal testing, the Customer Acceptance Test will be performed in the same manner and location with guidance and support from the Novaspect project team. Successful completion of the Customer Acceptance Test will release all system software components for shipment to the customer's site. This proposal includes 4 days for Customer Acceptance Testing at the Novaspect facility in Eden Prairie, MN. Additional time may be added as a change order if required.

Novaspect will use simulation software to perform these tests. The simulation will be low fidelity, including I/O manipulation and generic tie-backs only.

3.8. Installation

All required demolitions and physical installation of the control system, associated field instrumentation, valves, and piping, as well as the connection of all field wiring to the system, are the responsibility of the customer. Additionally, when a bus architecture is used the electrical contractor's experience and knowledge will need to be verified to ensure that the installation will be completed properly.

3.9. Startup and System Operational Verification

Startup and system operational verification is not included in the fixed price portion of this proposal and is therefore the customer's responsibility. In order to ensure a smooth and efficient startup, we offer and recommend the optional services below.

Optional Startup Services

On a "Time and Expense" basis, Novaspect will support the loop checkout, provide initial tuning of control loops and provide operations with guidance and support during the startup period. The time allotted and the sequence of tests to be performed to verify proper Control System functionality will be defined and mutually agreed upon by Novaspect and the customer. Successful completion will be documented via customer's signature on Novaspect's "Final Customer Acceptance Form". Time and expense rates are delineated in the "Rate Schedule" contained in the Appendix.

Due to Novaspect's close working relationship and many years of experience with the Novaspect/Emerson product lines, we have found that overall startup duration is reduced when all of the field devices are provided by Novaspect/Emerson.

3.10. Training

Operator Training has been estimated as a part of this proposal. This training will assume a basic knowledge of DeltaV basics. The proposed training will provide four hours of NCC process training and 4 hours of Mobotec process training. The training will be repeated four times so that each shift will receive the training. Each training group will consist of up to 12 people. This class will be conducted using six rental stations over a one week duration. The training will be conducted over four contiguous days. If

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deviation from this schedule is required the cost proposed will be adjusted to reflect the impact of the schedule changes.

Medium fidelity process simulation (mass balance) will be provided on a Mimic process simulator to support the initial training.

3.11. Manuals

The System Engineering Manual is an updated copy of the Detailed Design Document with as-built information from the Customer Acceptance Test.

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4. Financial Summary

<u>Fixed Price Services</u> Engineering Services

Control System Project Management and 155,163.00 Meetings

Preliminary Engineering Control System Detailed Design

Control Configuration
Graphic Implementation

Pre-installation Testing and Customer

Acceptance

DeltaV Panel Design

DeltaV Installation Drawing (see appendix)

Project expenses

Operator Training (including preparation and 24,042.00

travel)

BMS Testing - Several modifications will be required to the MFT, Balance Draft Control, and Directional Blocking while this project is implemented. The BMS will require a complete FAT to confirm the changes were

implemented properly.

DeltaV Hardware

Per Bill of Materials in Appendix C
Panel (60 x 72 x 16) with legs, all equipment
installed and wined

103,553.00
11,250.00

installed and wired

305,968.00

11,960.00

Total Fixed Price Services and Hardware: \$305,968.00

Time and Expense Services (Estimated)

Commissioning, Loop Checks, & Startup

4 hr 30,240.00 Power and Grounding Checks Communications Testing 4 hr Loop Checkout 80 hr Loop Tuning 16 hr Operational Verification Testing 40 hr Mobotec Tuning Support 80 hr **BMS** Verification and Testing 50 hr 6,750.00

36,990.00

Total Time and Expense Services (Estimated): \$36,990.00

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Summary

Total Fixed Price and T&E Estimate

Total Fixed Price Services and Hardware: \$305,968.00

Total Time and Expense Services (Estimated): \$36,990.00

Vendor Contingency

Fixed Price Contingency 7%: \$21,418.00

Time and Expense Contingency 30%: \$11,097.00

Total Fixed Price, T&E, and Contingency: \$375,473.00

Payment Schedule Based on Financial Summary

On Receipt of Order	15%	\$45,895.20
Design Review	20%	\$61,193.60
Software Acceptance	30%	\$91,790.40
Shipment of Hardware and Software from Emerson	30%	\$91,790.40
Successful Completion of Startup, As-Built Drawings, and Punch List Items	5%	\$15,298.40
-	Total	\$305 068 00

Total: \$305,968.00

Note:

The project pricing is contingent upon client agreement with the attached Novaspect Terms and Conditions. Requested modifications to these Terms and Conditions will require a pricing adjustment.

Payment Schedule

On Receipt of Order	15%
Design Review	20%
Software Acceptance	30%
Shipment of Hardware and Software from Emerson	30%
Successful Completion of Startup, As-Built Drawings, and Punch List Items	5%
Time and Expenses Services	Monthly

Notes:

- 1. Terms and Conditions are listed in the Appendix.
- 2. All freight charges will be pre-paid and billed at cost.
- 3. Change orders will be handled via defined change request procedures. All change orders will be priced individually and agreed upon prior to commencement of the work.

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Please request information from and send purchase order to:

Novaspect, Inc. 7565 Corporate Way Eden Prairie, MN 55344 Attn: Ray Kisner Phone 952-934-5100 FAX 952-934-1279

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APPENDIX A – Engineering Data Sheet

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NCC System Derived I/O List

Air Bleed No. 1	DO	DeltaV	iniman iki ini mali wa musin ma a mana a
Air Bleed No. 1 Close	DI	DeltaV	
Air Bleed No. 1 Open	DI	DeltaV	
Ash Silo High Level Switch	DI	DeltaV	
Ash Transport Temp Xmitter	Al	DeltaV	
Ash Transport Vacuum Xmitter	Αl	DeltaV	
Atmospheric Equal Valve	DO	DeltaV	
Blower #1 Butterfly Valve Close	DI	DeltaV	From Ash Unloading Panel
Blower #1 Butterfly Valve Open	DI	DeltaV	From Ash Unloading Panel
Blower #2 Butterfly Valve Close	DI	DeltaV	From Ash Unloading Panel
Blower #2 Butterfly Valve Open	DI	DeltaV	From Ash Unloading Panel
Broken Bag Dust Detector	DI	DeltaV	·
Compressed Air Pressure Switch	DI	DeltaV	PS4019
Compressed Air Pressure Switch	DI	DeltaV	PS4036
Disc valve hopper No. 1	DO	DeltaV	
Disc valve hopper No. 1 Close	DI	DeltaV	
Disc valve hopper No. 1 Open	DI	DeltaV	
Disc valve hopper No. 10	DO	DeltaV	
Disc valve hopper No. 10 Close	DI	DeltaV	
Disc valve hopper No. 10 Open	DI	DeltaV	
Disc valve hopper No. 2	DO	DeltaV	
Disc valve hopper No. 2 Close	DI	DeltaV	
Disc valve hopper No. 2 Open	DI	DeltaV	
Disc valve hopper No. 3	DO	DeltaV	
Disc valve hopper No. 3 Close	DI	DeltaV	
Disc valve hopper No. 3 Open	DI	DeltaV	
Disc valve hopper No. 4	DO	DeltaV	
Disc valve hopper No. 4 Close	DI	DeltaV	
Disc valve hopper No. 4 Open	DI	DeltaV	
Disc valve hopper No. 5	DO	DeltaV	
Disc valve hopper No. 5 Close	DI	DeltaV	
Disc valve hopper No. 5 Open	DI	DeltaV	
Disc valve hopper No. 6	DO	DeltaV	
Disc valve hopper No. 6 Close	DI	DeltaV	
Disc valve hopper No. 6 Open	DI	DeltaV	
Disc valve hopper No. 7	DO	DeltaV	
Disc valve hopper No. 7 Close	DI	DeltaV	
Disc valve hopper No. 7 Open	DI	DeltaV	
Disc valve hopper No. 8	DO	DeltaV	
Disc valve hopper No. 8 Close	DI	DeltaV	
Disc valve hopper No. 8 Open	DI	DeltaV	
Disc valve hopper No. 9	DO	DeltaV	
Disc valve hopper No. 9 Close	DI	DeltaV	
Disc valve hopper No. 9 Open	DI	DeltaV	

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Gate Fault Indicator	DI	DeltaV	From Ash Unloading Panel
Guard Filter DP Switch	DI	DeltaV	•
High Pressure Fault Indicator	DI	DeltaV	From Ash Unloading Panel
Hopper Vibrator Auto No. 1	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 10	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 2	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 3	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 4	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 5	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 6	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 7	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 8	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Auto No. 9	DI	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 1	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 10	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 2	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 3	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 4	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 5	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 6	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 7	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 8	DO	DeltaV	CBEEC Installed Vibrators
Hopper Vibrator Start No. 9	DO	DeltaV	CBEEC Installed Vibrators
Isolation Swing gate No. 1	DO	DeltaV	
Isolation Swing gate No. 1 Close	DI	DeltaV	
Isolation Swing gate No. 1 Open	DI	DeltaV	
Isolation Swing gate No. 2	DO	DeltaV	
Isolation Swing gate No. 2 Close	DI	DeltaV	
Isolation Swing gate No. 2 Open	DI	DeltaV	
Isolation Swing gate No. 3	DO	DeltaV	
Isolation Swing gate No. 3 Close	DI	DeltaV	
Isolation Swing gate No. 3 Open	DI	DeltaV	
Low Pressure Indicator	Di	DeltaV	From Ash Unloading Panel
Lower Dump Gates Centrifugal Receiver Open	DI	DeltaV	
Lower Dump Gates Closed	DO	DeltaV	
Lower Dump Gates Jet bag filter Open	DI	DeltaV	
Mechanical Exhauster No. 1 High inlet air temp swth	DI	DeltaV	
Mechanical Exhauster No. 1 High inlet vacuum switch	DI	DeltaV	
Mechanical Exhauster No. 1 Not Running	DI	DeltaV	
Mechanical Exhauster No. 1 Run	DI	DeltaV	
Mechanical Exhauster No. 1 Start	DO	DeltaV	
Mechanical Exhauster No. 2 High inlet air temp swth	DI	DeltaV	
Mechanical Exhauster No. 2 High inlet vacuum switch	DI	DeltaV	
Mechanical Exhauster No. 2 Not Running	DI	DeltaV	
Mechanical Exhauster No. 2 Run Mechanical Exhauster No. 2 Start	DI	DeltaV DeltaV	
mechanicai Exnauster No. 2 Start	DO	DeltaV	

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Pulse Jet Bag Filter DP Switch	DI	DeltaV	
Pulse Jet Bag Filter Timer	DO	DeltaV	
Pulse Jet Bag Filter Vibrator		DeltaV	Air Pilot no DO
Pulse Jet Filter Dual Dump gate vibrator		DeltaV	Air Pilot no DO
Rotary Feeder Jam Indicator	DI	DeltaV	From Ash Unloading Panel
Upper Dump Gates Centrifugal Receiver Open	DI	DeltaV	
Upper Dump Gates Closed	DO	DeltaV	
Upper Dump Gates Jet bag filter Open	DI	DeltaV	
Vacuum Breaker No. 1	DO	DeltaV	
Vacuum Breaker No. 1 Close	DI	DeltaV	
Vacuum Breaker No. 1 Open	DI	DeltaV	
Vacuum Equialization valve	DO	DeltaV	
Vent Filter DP Switch	DI	DeltaV	
Vent Filter timer	DO	DeltaV	
Washout On Indicator	DI	DeltaV	From Ash Unloading Panel

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Mobotec Preliminary I/O List

Area Difference of the second	AL	AO:	DI T	D(c)	Communication of the communica
ROFA system					
ROFA fan start/stop control			2	2	
ROFA fan inlet damper		1	1		
ROFA fan discharge duct	3				Flow, temp, press
ROFA box pressures	6				
ROFA box dampers		6			
ROFA system subtotals	9	7	3	2	
Burner Management Inputs					
ROFA system dampers at purge position			7		
	†				
Rotamix system					
Rotamix injection air fan			2	2	
Rotamix injection air pressure control	1	1	1		
Urea storage tank	1		3	1	
Urea recirculation / transfer system	3		4	7	
Urea dilution tank	2		1	1	
Urea metering pumps		4	8	16	
Humidification water tank	1			1	
Humidification water pumps			4	4	
Humidification water distribution	2	1	8	8	
Ammonia slip	1		1		
Furnace temperature	1				
Rotamix system subtotals	12	6	32	40	
Optional inputs	<u> </u>				
ROFA fan/motor bearing vibrations	4				Per site-specific standard
ROFA fan/motor bearing temperatures	4	ļ		ļ	Per site-specific standard
ROFA fan motor stator RTDs	6	ļ			Per site-specific standard
Damper position feedback					At owner's discretion
Optional I/O totals	14	0	0	0	
, , , , , , , , , , , , , , , , , , , ,		ļ	ļ	ļ	
Total	35	13	35	42	

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Balance of Plant Preliminary I/O List

FURN PRESS XMTR	BCS	2		A	Market Control of the	
ID FAN VFD	BCS		1			
FURN PRESS TRIP	BCS				4	
ID FAN DAMPER	BCS	1				
ID FAN DAMPER	BCS		1			
ID FAN STATUS	BMS			2		
ID FAN START	BMS				1	
FURN PRESS TRIP	BMS			4		
XFORMER PRESS RELIEF	ASH			1		
HI RESIST GND SYS	ASH			1		
(3) MV CIRCUIT BKRS	ASH			6		
(3) MV CIRCUIT BKRS	ASH				6	
(3) MV MCC MTRS	ASH			6		
LV MAIN CIRCUIT BKRS	ASH			2		
LV MAIN CIRCUIT BKRS	ASH				2	
(5) FEEDER BKRS	ASH			10		
(2) VOLTS	ASH	2				
AMPS	ASH	1				
KVAR	ASH	1				
KW	ASH	1				
FREQUENCY	ASH	1				
FIRE PROTECTION	ASH			4		·
HI/LO TEMP OF PDC						
BUILDING	ASH			2		
BATTERY CHARGER	ASH	<u> </u>		2	ļ	
UPS TROUBLE	ASH	ļ		1		
SCHWEITZER RELAY	ASH			1_		
NOX	CEMS	1				
OPACITY	CEMS	1		1		
	ļ	<u> </u>				
Total		11	2	42	13	

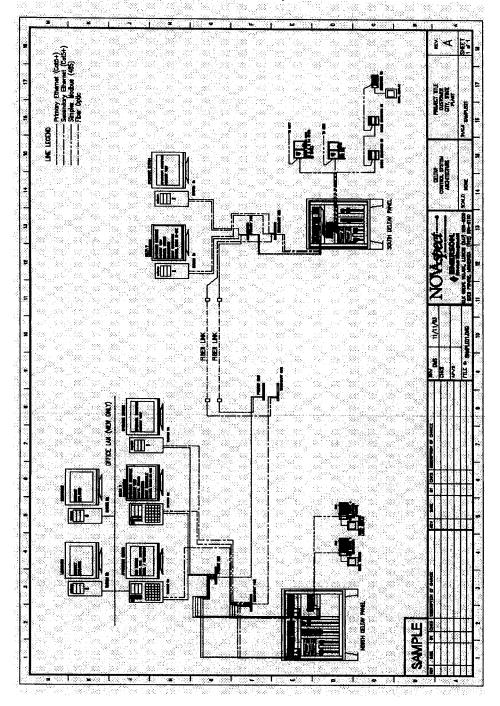
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APPENDIX B – Example Drawings

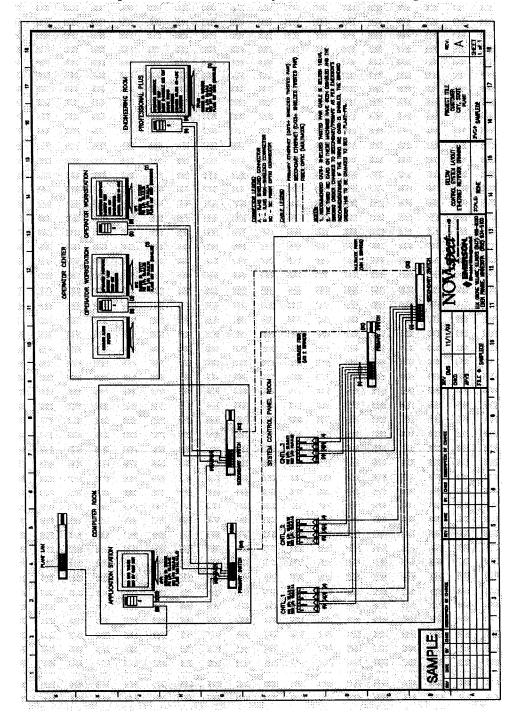
Sample01 - DeltaV Control System Architecture





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Sample02 - DeltaV Control System Network Drawing

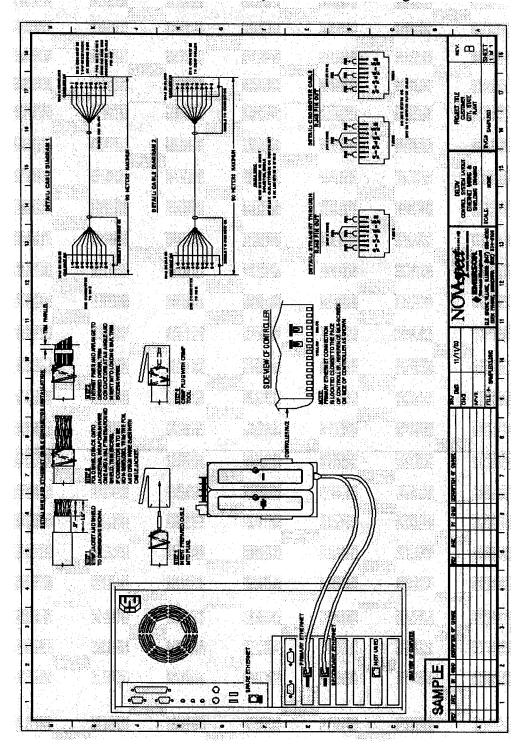


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Sample03 - DeltaV Control System Network Drawing

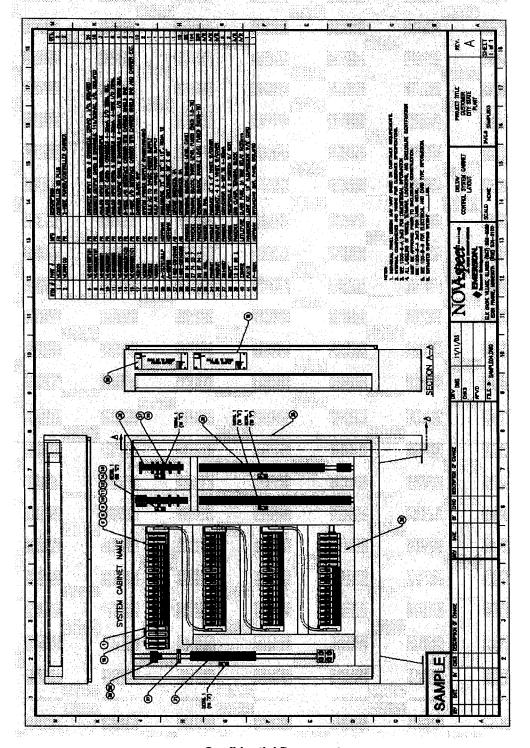


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Sample04 - DeltaV Control System Cabinet Layout

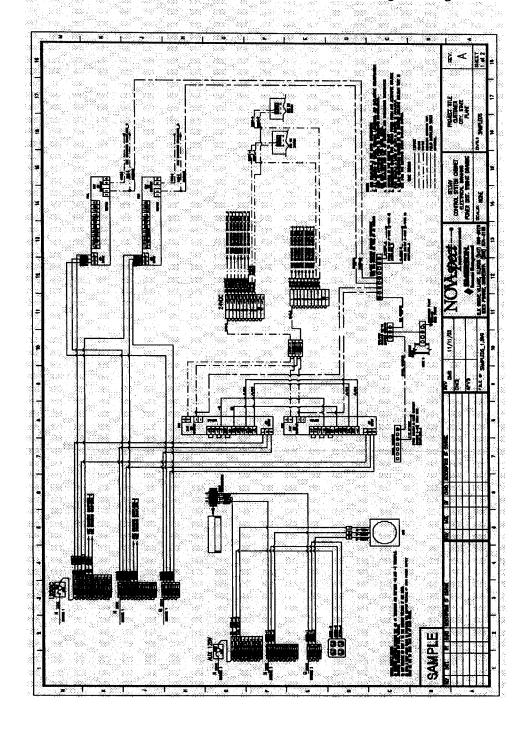


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Sample05 - DeltaV Control System Power and Grounding Drawing

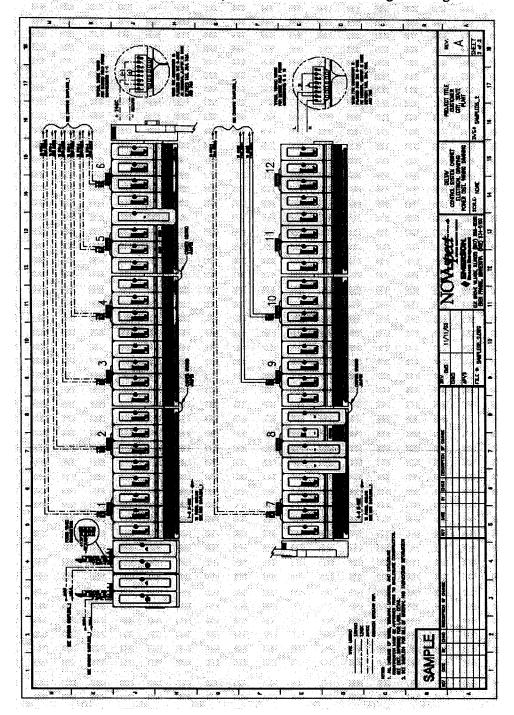


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Sample05_2 - DeltaV Control System Power and Grounding Drawing



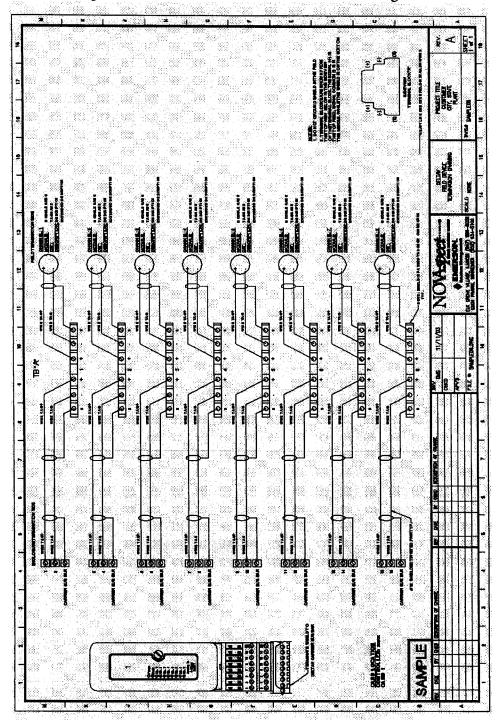
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Sample06 - DeltaV Field Device Termination Drawing

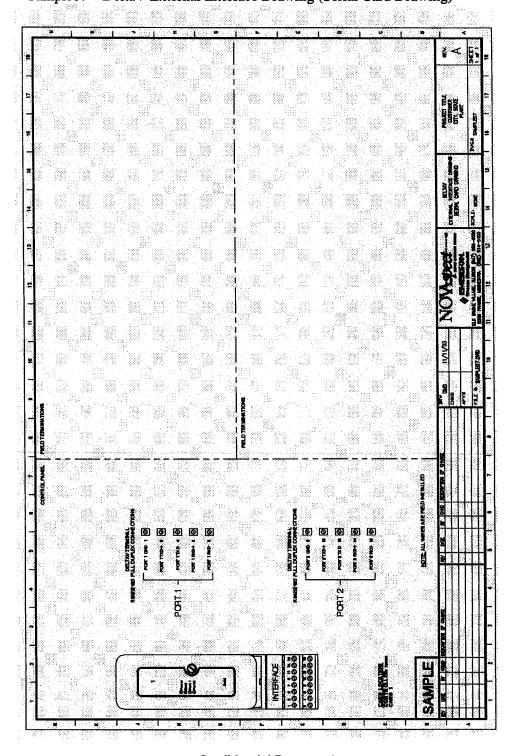


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Sample07 – DeltaV External Interface Drawing (Serial Card Drawing)



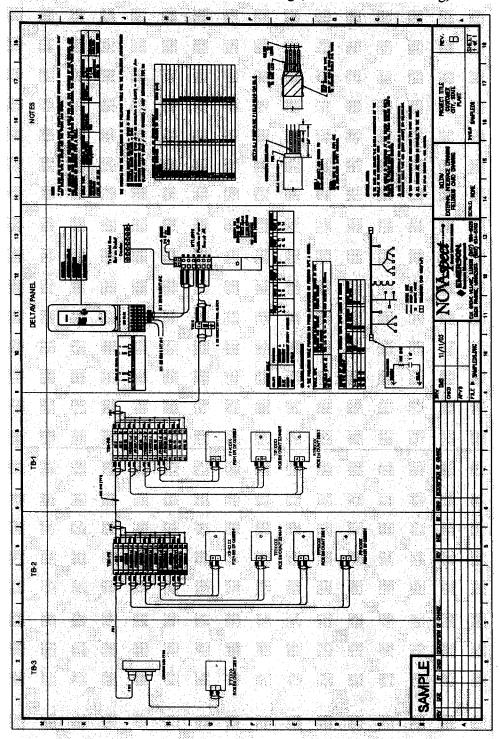
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Sample08 - DeltaV External Interface Drawing (Fieldbus Card Drawing)

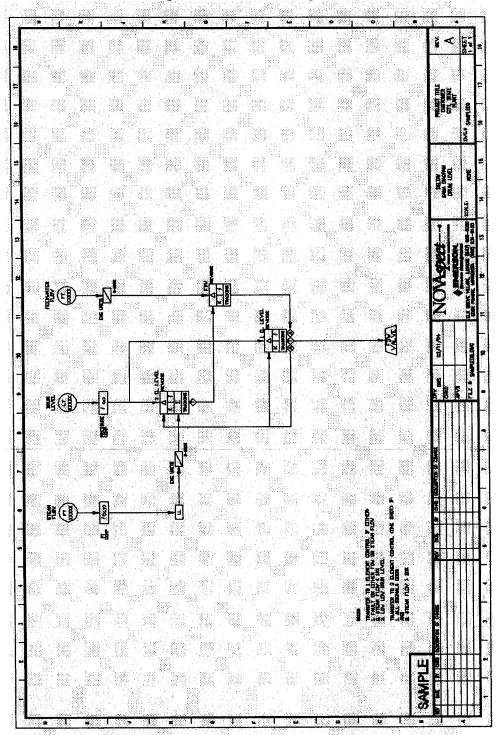


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Sample09 - SAMA Drawing



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APPENDIX C – Bill of Materials

Item	Qty	Description	Unit Price (\$)	Total Price (\$)
		Emissions Reduction Project		***
		Controllers		
10	2	VE3006	5,973.25	11,946.50
		MD Plus Controller		
20	1	VE31RED	1,242.78	1,242.78
		Controller Redundancy		
30	2	VE3051C0	292.62	585.24
		2-Wide Power/Controller Carrier		
		Control Network		
40	4	VE6019	347.2	1,388.80
		1-Port Fiber, 4-Port Copper Switch		
		Power and Distribution		
50	2	VE5008	813.46	1,626.92
		24/12 Vdc System Power Supply		
60	2	VE5011	638.89	1,277.78
		DIN-rail Mounted Bulk AC-to-24 Vdc Power Supply		
70	2	VE5012	638.89	1,277.78
		DIN-rail Mounted Bulk AC-to-12 Vdc Power Supply		
		IO Products		
		Ash Handling, Rotamix, BMS, & BOP		
80	4	VE4003S2B2	1,100.43	4,401.72
		Analog Input Card: 8 Channels 4-20 mA; HART; Fused I/O		
90	2	Termination Block VE4005S2B2	1 212 41	2 426 92
90	2	Analog Output Card: 8 Channels 4-20 mA; HART; Fused I/O	1,213.41	2,426.82
		Termination Block		
100	21	VE4001S3T1B2	599.92	12,598.32
		Discrete Input Card: 8 Channels 120 Vac; Isolated; Fused I/O		
110	••	Termination Block		
110	13	VE4002S2T1B2	669.97	8,709.61
		Discrete Output Card: 8 Channels 115/230 Vac; Isolated; Fused I/O Termination Block		
120	3	VE4050E1C0	1,129.80	3,389.40
		8-Wide I/O Interface Carrier with Carrier Shield Bar and Single Enhanced Carrier Extender Cable	,	- ,
130	3	VE4050S2K1C0	821.36	2,464.08
150	,	8-Wide I/O Interface Carrier with Carrier Shield Bar	021.50	2,707.00
		ROFA System		
140	1	VE3051C0	292.62	292.62
2.0	-	2-Wide Power/Controller Carrier	272.02	272.02
150	1	VE5008	813.46	813.46
-20	-	24/12 Vdc System Power Supply	015.70	513.40
160	1	VE4021	1,168.21	1,168.21
	_	Remote Interface Unit for Zone 2 Remote I/O	-,	-,
170	1	VE4050S2K1C0	821.36	821.36

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		8-Wide I/O Interface Carrier with Carrier Shield Bar			
180	0	VE4003S2B2		1,100.43	0.00
		Analog Input Card: 8 Channels 4-20 mA; HART; Fused I	/0		
100	•	Termination Block			2 (26.02
190	2	VE4005S2B2	11/0	1,213.41	2,426.82
		Analog Output Card: 8 Channels 4-20 mA; HART; Fused Termination Block	I DO		
200	2	VE4001S3T1B2		599.92	1,199.84
		Discrete Input Card: 8 Channels 120 Vac; Isolated; Fused	IVO		
210	1	Termination Block VE4002S2T1B2		CC0 07	669.97
210	1	Discrete Output Card: 8 Channels 115/230 Vac; Isolated;	Erred I/O	669.97	669.97
		Termination Block	rused I/O		
220	1	VE4017P0 (Installed in Existing Boiler 4 CCS Cabinet	t)	2,982.67	2,982.67
		Simplex H1 Fieldbus I/O Interface (Series 2) with Termin	nation Block		
230	2	KLD2-FBPS-1.25.360 (Installed in Existing Boiler 4 C	CS Cabinet)	254.6	509.20
		Fieldbus Power Supply			
240	1	VE4005S2B2		1,213.41	1,213.41
		Workstation Hardware and Software			
250	1	VE21UPS037		5,891.23	5,891.23
		ProfessionalPLUS Station 500 DST Scaleup			
260	10	VE21UPS010		530.34	5,303.40
		Operator Workstation Software Scaleup 100 DST			
270	2	VE31UPS062		2,827.77	5,655.54
	_	Discrete Monitor Input Scaleup 100 DST			
280	0	VE31UPS061		765.69	0.00
200	•	Discrete Monitor Input Scaleup 25 DST		0.540.00	0.540.00
290	1	VE31UPS072		8,542.90	8,542.90
200	•	Discrete Control Output Scaleup 100 DST		2 502 70	£ 10£ £0
300	2	VE31UPS081 Analog Monitor Input Scaleup 25 DST		2,592.79	5,185.58
310	1	VE31UPS091		7,541.10	7,541.10
310	1	Analog Control Output Scaleup 25 DST		7,541.10	7,541.10
		• • •	Total (\$):		103,553.06
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		1000	- (-)-		



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APPENDIX D – Rate Schedule

Any rates specified in an existing and current Service Contract will supersede the corresponding rate below.

	Scheduled	Demand
SERVICE DESCRIPTION	Hourly Rate	Hourly Rate
Drawing Services / Project Support Services	\$83.00	
Control System Designer	\$110.00	\$125.00
Instrumentation Engineering	\$135.00	\$150.00
Valve Asset Manager / Valve Diagnostic Engineer	\$135.00	\$150.00
Control System Engineering (See * Note 4)	\$160.00	\$210.00
Control System Field Service Engineer (See * Note 4)	\$175.00	\$225.00
Project Manager / Lead Project Engineer	\$175.00	
Custom Training Courses	\$185.00	
Control Loop Performance Consulting	\$200.00	
Process Consulting (Steam Generation, Refining, Batch)	\$225.00	

Primetime - Hourly Rate times 1 (Straight time)

Monday - Friday, 7:00 AM to 6:00 PM (8 hour maximum)

Overtime - Hourly Rate times 1.5 (Time and one-half)

Monday - Friday hours exceeding 8 hours but less than 12 hours

Saturday, 7:00 AM to 6:00 PM (8 hour maximum)

Premium Overtime - Hourly Rate times 2 (Double time)

Monday - Friday hours exceeding 12 hours

Saturday hours exceeding 8 hours

Sundays and Novaspect scheduled holidays

- * Note 1 A four (4) hour minimum charge (including travel time) applies to demand services.
- * Note 2 A four (4) hour minimum charge will be applied for calls canceled or re-scheduled with less than 24 hours prior notification.
- * Note 3 The appropriate multiplier applies to all minimum charges.
- * Note 4 Rates are subject to discount for large projects and Service Agreements based upon project size or services committed under a Service Agreement.
- * Note 5 For time and material engagements, Novaspect will invoice one hour for project management time for every 20 hours of engineering services provided.

Phone technical support is available at the defined rate for the service type required. A two (2) hour minimum will be charged for Primetime hours and a four (4) hour minimum will be charged for non-Primetime hours.

TRAVEL AND EXPENSE CHARGES

- Travel time is calculated portal to portal at prevailing rates.
- All travel and living expenses will be invoiced at cost plus 10% as incurred by Novaspect.
- Auto mileage will be invoiced at the IRS rates per mile (currently \$0.485/mile).

EQUIPMENT RENTAL CHARGES

- Control system equipment is available for rental. Pricing upon request.
- Control system test equipment is available for rental (i.e. Combustion Gas Analyzer)

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APPENDIX E – Terms and Conditions

Terms and Conditions from Novaspect, Inc. System Support Plan Contract #5190 with Rochester Public Utilities

These terms and conditions may be replaced with mutually agreed upon terms and conditions between Novaspect, Inc., Rochester Public Utilities, and Utility Engineering

NOVASPECT, INC.

- The proposal to which these Terms and Conditions are attached (the "Proposal"), these Terms and Conditions and any Change Orders (as defined herein) shall constitute the entire agreement between the parties and shall collectively be referred to herein as the "Agreement."

 1. ACCEPTANCE. ACCEPTANCE OF THIS AGREEMENT BY BUYER WITHIN 30 DAYS OF THE DATE HEREOF (OR SUCH LONGER PERIOD AS NOVASPECT, INC. ("NOVASPECT) SHALL, IN ITS SOLE DISCRETION, AGREE TO IN WRITING) CREATE A CONTRACT BETWEEN NOVASPECT AND BUYER FOR THE PERFORMANCE OF SERVICES ("SERVICES") AND THE SALE OF HARDWARE, SOFTWARE, FIRMWARE AND/OR OTHER PRODUCTS ("GOODS"), EACH AS PARTICULARLY DESCRIBED IN THE PROPOSAL BY ACCEPTING THIS AGREEMENT WITHIN THE REQUISITE TIME PERIOD, BUYER AGREES TO ACCEPT ALL OF THE TERMS AND CONDITIONS OF THIS AGREEMENT. TO THE EXTENT BUYER'S PURCHASE ORDER OR ANY OTHER STATEMENT OF BUYER CONTAINS ANY TERMS OR CONDITIONS IN ADDITION TO OR DIFFERENT FROM THE TERMS OF THIS AGREEMENT, SUCH TERMS AND CONDITIONS ARE HEREBY REJECTED BY NOVASPECT AND HEREBY WAIVED BY BUYER AND SUCH TERMS AND CONDITIONS SHALL NOT AFFECT THIS AGREEMENT NOR BE BINDING UPON NOVASPECT ASSENT AN EXPRESS WRITTEN STATEMENT BY NOVASPECT TO THE CONTRARY. THIS AGREEMENT CONSTITUTES THE ENTIRE AGREEMENT AND UNDERSTANDING BETWEEN THE PARTIES WITH RESPECT TO THE SERVICES AND THE DELIVERY OF THE GOODS AND SUPERSEDES ANY OTHER NEGOTIATIONS, AGREEMENTS AND REPRESENTATIONS BETWEEN THE PARTIES, WRITTEN OR ORAL NO MODIFICATION OF THIS AGREEMENT SHALL BE OF ANY FORCE OR EFFECT UNLESS IN WRITING AND SIGNED BY NOVASPECT. IN THE EVENT OF ANY CONFLICT BETWEEN THESE TERMS AND CONDITIONS AND THE PROPOSAL, THE TERMS OF THE CHANGE ORDER SHALL GOVERN. IN THE EVENT OF ANY CONFLICT BETWEEN ANY CHANGE ORDER AND THESE TERMS AND CONDITIONS OR THE PROPOSAL, THE TERMS OF THE CHANGE ORDER SHALL GOVERN. CHANGE ORDER SHALL GOVERN

- NOVASPECT. IN THE EVENT OF ANY CONFLICT BETWEEN WY CHANGE ORDER AND THESE TERMS AND CONDITIONS AND THE PROPOSAL. THE TERMS OF THE PROPOSAL SHALL GOVERN.

 IN THE EVENT OF ANY CONFLICT BETWEEN ANY CHANGE ORDER AND THESE TERMS AND CONDITIONS OR THE PROPOSAL, THE TERMS OF THE CHANGE ORDER SHALL GOVERN.

 2. AGREGMENT TO MAKE PAYMENT.

 Buyer shall pay to Novaspect the security of the Payments of the P

- - IDEMNIFICATION:

 Novaspect hereby agrees to indemnify and hold Buyer harmless from and against penalties, claims, demands, losses, causes of action, suits, judgments, costs and expenses, including reasonable attorneys' and paralegals' fees from (i) the injury or death of any employee, contractor, subcontractor, agent of or other person acting on behalf of or otherwise engaged by Novaspect (a "Novaspect Representative") caused by the negligent act or omission of a Novaspect Representative and (ii) the injury or death of any person other than a Novaspect Representative caused by the negligent act or omission of a Novaspect Representative; provided however, Novaspects in in the preceding clause (ii) shall be limited to the proportionate share of liability caused by the Novaspect Representative vis-a-vis all other parties contributing to the cause of such injury, sickness or death. In no event shall Novaspect's liability under this paragraph exceed the amount of \$1,000,000.00.

 Novaspect hereby agrees to indemnify and hold Buyer harmless from and against penalties, claims, demands, losses, causes of action, suits, judgments, costs and expenses, including reasonable attorneys' and paralegals' fees from the damage to or destruction of property caused by the negligent act or omission of a Novaspect Representative in providing the Services. In no event shall Novaspect's liability under this paragraph exceed the amount of \$1,000,000.00.

 NOTWITHSTANDING ANYTHING CONTAINED HEREIN TO THE CONTRIARY, BUYER AGREES THAT NOVASPECT SHALL NOT BE LUBBLE TO BUYER FOR ANY DELAY IN PERFORMANCE (UNLESS SPECIFICALLY DEFINED IN THE PURCHASE ORDER'S SCOPE OF WORK SECTION) NOR SHALL NOVASPECT SLABILITY IN ANY EVENT EXTEND TO INCLUDE INCIDENTAL, SPECIAL, EXEMPLARY, CONSEQUENTIAL OR PUNITIVE DAMAGES WHETHER OR NOT NOVASPECT HAS

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BEEN PREVIOUSLY ADVISED OF THE POSSIBILITY OF SUCH CLAIM INCLUDING, WITHOUT LIMITATION, LOSS OF TIME, LOSS OF USE, OR LOSS OF

ANTICIPATED PROFITS OR REVENUE.
Buyer hereby agrees to indemnify and hold Novaspect harmless from and against any and all penalties, claims, demands, losses, causes of action, suits, judgments, costs and expenses, including reasonable attorneys' and paralegals' fees, of whatever nature arising from (i) the failure of Buyer to keep, perform and observe its obligations hereunder; (ii) any injury, sickness or death of a person other than a Novaspect Representative or damage to properly to the extent not caused by the negligent act or omission of a Novaspect Representative; (iii) any injury, sickness or death of a Novaspect Representative not caused by the negligent act or omission of a Novaspect Representative; (iv) the failure of Buyer to comply with and observe all present and future laws, orders, codes, regulations, ordinances, rules and decrees of each governmental agency or instrumentality which may be applicable to the Goods or Buyer's business; (v) any actual or alleged infringement of any third party's intellectual property rights to the extent arising from designs, design information, specifications, processes or formulas supplied by Buyer; and (vi) specifications, design information, processes or other information or representation supplied or made by Buyer which proves to be inaccurate or which was not supplied by Buyer but should have been under the circumstances.

LIMITED WARRANTY

the circumstances.

10. LINTED WARRANTY.

(a) Novaspact warrants that the Goods shall be fit for the purpose intended provided such purpose has been communicated to Novaspect by Buyer and provided (f) Novaspect has not indicated in a writing delivered to Buyer that it disagrees with Buyer's selection of any such Goods or (fi) the purpose intended has not been affected by (A) improper handling, storage or installation by a person other than a Novaspect Representative, (f) expedications, design information, under the circumstances, (D) any alterations or repairs not approved by Novaspect or any accident rafecting the Goods not caused by a Novaspect Representative or (E) abuse or improper use or maintenance of the Goods. Novaspects Representatives or all statements do not constitute warranties and should not be relied upon by Buyer as such. All warranty claims for the particular purpose intended shall be deemed unconditionally waived by Buyer unless Buyer shall notify Novaspect or of warranty claims for the particular purpose intended shall be deemed unconditionally waived by Buyer unless Buyer shall notify Novaspect or of warranty claims in made hereunder. If the requisite notice is provided and the Goods are not fit for Buyer's intended purpose, Novaspect will either replace or repair the Goods or adjust the matter fairly and promptly, but under no circumstances shall Novaspect be liable for any delay in performance nor shall Novaspect's liability in any event extend to include incidental, special, exemplary, consequential or punitive damages whether or not Novaspect has been previously advised of the possibility of such claim including, without limitation, loss of time, loss of use, or loss of anticipated profits or revenue. In no event shall Novaspect's liability under the same paragraph exceed the amount of \$1,000,000.

(b) EXCEPT AS EXPRESSLY SET FORTH IN PARAGRAPH (A) ABOVE, (f) NOVASPECT MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED. INCLUDING ANY WARRANTY OF MERCHANTABLITY: AND (ii) BUYER'S S

INSTALLATION. Buyer shall be responsible for receiving, storing, installing, starting up and maintaining the Goods (unless specifically defined in the purchase order's scope of

14. RESTALLABLY: Buyer shall be responsible for receiving, storing, installing, starting up and maintaining the Goods (unless specifically defined in the purchase order's scope of work section). If requested by Buyer, Novaspect shall provide a quotation for services to assist Buyer in these functions.

15. BUYER SUPPLIED DATA. Notwithstanding anything contained herein, to the extent that Novaspect has relied upon any specifications, information or representation of Buyer, whether relating to the operating conditions of Buyer or any other state of affairs impacting the selection or design of the Goods, the provision of the Services or the preparation of the Proposal, which specification, information or representation proves to be inaccurate, Novaspect shall have no liability to Buyer or persons claiming under Buyer resulting from such inaccuracy. In the event of such inaccuracy, Novaspect and Buyer shall modify the Services and/or the selection of the Goods to accommodate the true state of affairs and shall modify the Proposal accordingly including, without limitation, adjusting the Payments and re-establishing time deadlines.

16. SOFTWARE AND COMPUTER PROGRAMS. Buyer advisorable superagrees that Buyer's right to use any software or firmware constituting part of the Goods shall be coverned by, and subject to the conditions of a senarate software (separate or firmware constituting part of the sort of the

governed by, and subject to the conditions of, a separate software license agreement. Buyer acknowledges and agrees that all title to the software or firmware constituting part of the Goods shall remain vested in the manufacturer of such software or firmware or the licensor thereof and shall be furnished to and used by Buyer only after execution of, and subject to, such separate iscense agreement. Buyer's sole and exclusive remedy with respect to any software or firmware provided hereunder shall be limited to the warranties, if any, of the manufacturer or licensor of such software or firmware. Buyer shall have no right to after, modify, copy or prepare derivative works of any software or firmware except in accordance

with such license agreement.

17. NON-SQLETATION: Buyer agrees that during the execution of the Services by Novaspect, and for a period of twelve (12) months after performance of the Services, it will not hire any employee(s) to leave Novaspect employ. Buyer agrees that this covenant shall extend to its agents and affiliates. In the event that an employee of Novaspect is hired or leaves the employ of Novaspect in such circumstances, the buyer shall pay Novaspect, as compensation for the cost incurred by Novaspect in recruiting and training the employee, the sum equivalent to six (6) months salary for each employee hired

Novaspect, as compensation for the cost incurred by novaspect in recruiting and training the employee, the sum equivaent to six (o) months assay to each employee the from or leaving the employment of Novaspect.

18. <u>FORCE MAJEURE</u>. Novaspect shall not be liable for any failure to perform resulting from acts of God, war, riot, fire, explosion, accident, flood, sabotage, the shortage of or inability to obtain from anticipated sources adequate materials, components, parts or Goods, or transportation facilities, compliance with governmental requests, law, regulations, orders or actions, the breakage or failure of machinery or apparatus, national defense report of the source or control of Novaspect; or in the event of labor trouble, strike, lockout or injunction affecting Novaspect or its supplies, suppliers or transporters which event makes impractical the provision of the Services or the manufacture, procurement, transportation, delivery, acceptance or use of the Goods. Novaspect shall give written notice to Buyer with reasonable promptness after the occurrence of any such

RELATIONSHIP OF PARTIES. The relationship of the parties shall be that of independent contractors and not as partners or joint ventures. Each party is, and is intended to

The second of th

certified mail, postage prepaid, to the addresses of Novaspect or Buyer as set forth in the Proposal or to such other addresses as either party may request by notice given in accordance with this personagh.

21. GOVERNING LAW: JURISDICTION AND VENUE/LIMITATION PERIOD. This Agreement shall be governed by and construed in accordance with the laws of the State of Minnesota. NOVASPECT AND BUYER IRREVOCABLY AGREE THAT ALL ACTIONS OR PROCEEDINGS IN ANY WAY, MANNER OR RESPECT, ARISING OUT OF OR FROM OR RELATED TO THAS AGREEMENT OR ANY DOCUMENT, INSTRUMENT OR TRANSACTION IN CONNECTION HEREWITH SHALL BE HEARD OR LITIGATED EXCLUSIVELY IN COURTS HAVING STUS WITHIN THE CITY OF CHICAGO, COUNTY OF COOK, STATE OF ILLINOIS. NOVASPECT AND BUYER CONSENT AND SUBMIT TO THE PERSONAL JURISDICTION OF ANY LOCAL, STATE OR FEDERAL COURT LOCATED WITHIN SAID CITY, COUNTY AND STATE AND IRREVOCABLY WAVE ANY RIGHT TO TRANSFER OR CHANGE VENUE OF ANY SUCH ACTION OR PROCEEDING OR OBJECT TO THE JURISDICTION OF ANY SUCH COURT OVER THE PARTIES HERETO. NO ACTION OTHER THAN AN ACTION FOR UNPAID PAYMENTS UNDER THIS AGREEMENT MAY BE BROUGHT BY EITHER PARTY MORE THAN TWO YEARS AFTED THE CALLED OF ACTION LAWS ACCOUNTED.

HERETO. NO ACTION OTHER THAN AN ACTION FOR UNPAID PAYMENTS UNDER THIS AGREEMENT MAY BE BROUGHT BY EITHER PARTY MORE THAN TWO YEARS AFTER THE CAUSE OF ACTION HAS ACCRUED.

2. COLLECTIONENFORCEMENT EXPENSES. In addition to any other amounts due hereunder, Buyer shall reimburse Novaspect for all costs and expenses (including reasonable attorneys' and paralegals' fees and expenses) incurred by Novaspect in collecting any amount due to Novaspect or enforcing any provision of this Agreement. Novaspect shall reimburse Buyer for all costs and expenses (including reasonable attorneys' and paralegals' fees and expenses) incurred by Buyer in collecting any amount due to Buyer or enforcing any provision of this Agreement.

23. GENERAL PROVISIONS. Except as expressly set forth herein, any waiver by any party of its rights under this Agreement shall be in writing and signed by the party waiving such right. The failure of either party to enforce any of the provisions of this Agreement or any rights in respect thereto, or to exercise any election herein provided, shall not waive such provisions, rights or elections or subsequent breaches thereof. No course of dealing shall be deemed to constitute a continuing waiver of any breach or default or right or remedy hereunder. Buyer shall not assign its rights or obligations under this Agreement to any party without Novaspect's prior written consent. This Agreement shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and permitted assigns. Except as otherwise stated herein, termination of this Agreement shall not assign its rights or obligation which has theretofore accrued and remains to be performed as of the date of such termination. Novaspect shall not assign its rights

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or obligations under this Agreement to any party without Buyer's prior written consent. This Agreement shall be binding upon and inure to the benefit of the parties and their respective representatives, successors and permitted assigns. Except as otherwise stated herein, termination of this Agreement shall not release either party from any liability or obligation which has theretofore accrued and remains to be performed as of the date of such termination.

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RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of R contract agreement with Novaspect, Inc. and request the Mayor agreement for	
Professional Services for Software Development, Logic Develo and Incidental Hardware Supply for the Silver Lake Plant E	•
The amount of the contract agreement to be FOUR HUNDRED (\$400,000.00) contingent upon the approval of the RPU General I	
Passed by the Public Utility Board of the City of Rochester, Mini 2007.	nesota, this 25 th day of September,
Pres	sident
Secr	retary