Agenda Item#	FOR BOARD ACTION Meeting Date: 12/13/07
SUBJECT:	Engineering Services for Silver Lake Power Plant
SUBJECT:	Unit 4 Emissions Reduction Project
	Change Order 003
PREPARED BY	: Wally Schlink, Director of Power Resources
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ITEM DESCRIPTION:

At the June 2006 meeting, the Utility Board approved a contract for engineering services with Utility Engineering to provide the engineering, design, contract procurement support, construction management, site engineering, commissioning and start up work for the Emissions Reduction Project. The original contract is for the amount of \$3,805,000 and covers 32,500 engineering manhours for the project as well as expenses and sub-contracted studies that are required. The Board also authorized a 15% contingency of \$570,750 which brought the total approved amount to \$4,375,750.

At the March 2007 Utility Board meeting, the Utility Board approved Change Order 001 for additional engineering services in the amount of \$265,000. At the July 2007 Utility Board meeting the Utility Board approved Change Order 002 for additional engineering services related to the NFPA requirements to Unit 4 boiler in the amount of \$178,179.

Staff requests that the Board approve a change order to the Utility Engineering contract for the amount of \$362,595 for additional services that were not included in the original engineering services scope.

Attached is a correspondence from Utility Engineering Inc. that document the various additional activities.

Staff will be at the Board meeting to answer any questions on this request.

UTILITY BOARD ACTION REQUESTED:

Staff recommends that the Board request the Common Council approve Change Order 003 to the contract agreement with Utility Engineering for additional engineering services on the Silver Lake Power Plant Unit 4 Emissions Reduction Project. The amount of the change order is \$362,595 and will increase the total contract amount to \$4,610,774.

In addition, the 15% contingency will be reduced to a firm dollar amount of \$250,000 as part of this change. The total approved amount will be \$4,860,774.

Jany Kosfuic Geberal Manager

Date

ROCHESTER PUBLIC UTILITIES



901 Marquette Avenue, Suite 2900 Minneapolis, MN 55402 612.215.1300 Fax: 612.766.0360 www.ue-corp.com

December 5, 2007

Mr. Walter Schlink Director of Power Production **Rochester Public Utilities** 4000 East River Road NE Rochester, MN 55906-2813

Subject:

Silver Lake Plant Unit 4 Emissions Reduction Project

UE Project No. 012668

Change Order Request - Utility Engineering Corporation Contract

ROCHESTER PUBLIC

UTILITIES

Dear Mr. Schlink:

This letter is to request a change order to the UE contract for \$362,595.

Based on additional project requirements that have emerged during the ongoing engineering portion of the project RPU has asked Utility Engineering to provide additional services that was not included in the original engineering services scope. The items requested range from additional testing support to additional procurement support to additional pieces of equipment and material required for the project.

We have attached a table that defines the additional services along with the estimated hours and dollars to complete the work.

Sincerely,

Roger B. Anderson, P.E. Senior Project Manager

RBA/dlk

Enclosure

RPU SLP4 Emission Reduction Project Additional Scope Items

	/=						ı				
ttem #	Additional Scope Item	% Complete	% Complete Hours to date Billi		Est. Future Hours	ngs to Date	Total Estimated Hours	Total Estimated Billings	Authorized Amount	Est. Total Project Cost Added	Comments
						42 42 43 43				30.00	
138	Develop Const. Contract 18 Agreement	%06	38	\$3,047	50	\$5,478	88	\$8,525		\$8,525	Construction Contract
19	19 Reserved	%0	0	O\$	0		0	9		0\$	
20	Site Benchmarks - McGhie 20 and Betts	%0	0	0\$	0	\$2,500	0	\$2,500		\$2,500	Not billed yet.
										10 Table 18	
		1000			O	0.08	P	CONT.		Statis	Contribution (19)
24	NOx System 500 HP Fan 24 & Other	10%	58.5	\$5,777	370	\$44,223	428.5	\$50,000		\$50,000	\$50,000 Extra Scope Beyond Plan
25	480 V MCC Spec 25 Bid/Award	85%	93.5	\$8,108	50	\$4,782	143.5	\$12,890		\$131,500	Awarded - Awaiting vendor drawings.
ubto	Subtotal CO #3		553	\$68,950	570	\$68,798	1123	\$137,748	\$0	\$504,067	

Utility Engineering Corporation

RPU SLP4 Emission Reduction Project Additional Scope Items RPU - UE CO #3 items not yet approved (Sheet 2 of 2)

5-Dec-07

tem *	Additional Scope Item % Complete Hours to date Rillings to Date	% Complete	Hours to date	Rillings to Date	Est. Future	Est. Future Estimated Future	Total	Total Estimated	Authorized	Est. Total Project Cost	Comments
					Hours	Billings	Hours	Billings	Amount	Added	
14: 17:61-11- 51:61-21-12											
12.30											
28	Walkway enclosures CE, 28 ME. EE	%0Z	201	\$24.343	105	\$10.657	306	\$35,000		\$165,000	Ongoing
87	Construction Testing by 29 Owner, not contractor	15%	61	\$1.816	105	\$13.184	124	\$15.000		\$15.000	Ongoing
		1694	16	an are			887	200 000		000 700	3000
31	General 31 Procurement/Commercial	80%	97	\$9,692	15	\$1,718	112	\$11,410		\$10,000	Ongoing
32	32 Urea Tank - put inside	%07	10	\$1,728	245	\$28,272	255	\$30,000		\$130,000	Ongoing
33	New Enclosure - North 33 Plant Annex	40%	172	\$18,127	240	\$26,873	412	\$45,000		\$180,000	Ongoing
8	Added Building Permit 34 Submittal Drawing Work	30%	23	\$2,921	120	\$15,079	143	\$18,000		\$48,000	Ongoing
37	COMS Power Circuit & 37 Conduit	%0	0	0\$	49	€ S	22	\$6,768		\$7,000	New Item
æ	Precipitator Column 38 Relocate	%0	33	\$2,772	\$ 26	·	128	\$12,772		\$15,000	New Item
Subtota	Subtotal CO #3		986	\$112,296	686	\$112,551	1975	\$224,847	0\$	\$579,000	
TOTAL CO #3	CO #3		1539	\$181,246	1559	\$181,349	3098	\$362,595	8	\$1,083,067	
				OK.							



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve Change Order 003 to the contract agreement with Utility Engineering for additional engineering services on the Silver Lake Power Plant Unit 4 Emissions Reduction Project. The amount of the change order is \$362,595 and will increase the total contract amount to \$4,610,774. In addition, the 15% contingency will be reduced to a firm dollar amount of \$250,000 as part of this change. The total approved amount will be \$4,860,774.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 13th day of December, 2007.