FOR BOARD ACTION

Agenda Item #

3

Meeting Date:

11/15/2011

SUBJECT:

Approval of the 2012 Electric and Water Budgets

PREPARED BY:

Sue Parker, Director of Corporate Services

ITEM DESCRIPTION:

In October, management reviewed the preliminary 2012 electric and water budgets with the finance committee and the Board as a whole. The Board was presented with recommendations for no rate increases in the electric or water utilities and approval of operating budgets in the amount of \$142,488,000 and \$7,975,000 respectively.

The main drivers for the water budget are:

- Continued water conservation programs and education.
- Slowdown in new development.
- New reservoir to be constructed in 2013 and 2014.
- Addition of one water operator to support water system growth.

The significant current year business drivers are:

- Commitment to community to have no rate increase for the third year during continuing tough economic times supporting our mission statement and strategic initiatives.
- Continue to hold staff positions open to evaluate need in slow times while adding two positions to support the customer and system growth.
- While SMMPA continues to be a significant operating expense at approximately \$89 million or about 68% of our operating costs, SMMPA's Board approved rates with no increase for 2012.
- Lack of demand and low prices in MISO market have made the Silver Lake Plant uncompetitive this past year, and RPU is projecting few wholesale sales from this facility in 2012.
- Increasing our energy conservation goals to achieve required reduction in KWh.
- Continuing our participation in CAPX 2020 initiative to expand the electric transmission grid to ensure reliable and affordable service.
- Continuing to implement Smart Grid education and possible pilot projects.

Summary financial sheets are attached reflecting the recommended operating and capital budgets.

UTILITY BOARD ACTION REQUESTED:

The Board is requested to approve and recommend that the City Council approve the 2012 RPU electric and water budgets.

General Manager

Date

ROCHESTER PUBLIC UTILITIES

ROCHESTER PUBLIC UTILITIES ELECTRIC UTILITY 2012 OPERATING BUDGET

BASIC ASSUMPTIONS

· Cost center budgets maintained at reduced 2011 level

• Interest Earnings Rate:

1.5%

• Average Salary Expense Change:

1.5%

(consists of COLA, merit and promotion increases)

• Change in Full-time Equivalents:

2

• SMMPA Wholesale Power Cost:

0.0% increase

• SMMPA CROD Level:

216 MW

• Cash Reserve Requirements:

Policy amount \$31,800,000

RETAIL REVENUES / SALES

• Revenue Adjustment:

0% Proposed

• Electric KWH Sales Forecast:

0.6 % Decrease from 2011 F2 Year End Projected Sales

• Total Electric Utility Customers:

0.2% Increase over Year End 2011 F2 Projected Customers

• Forecast Assumes Normal Weather:

499 Cooling Degree Days

WHOLESALE REVENUES / SALES & EXPENSES

• Wholesale Revenue Forecasts

o Silver Lake Plant

\$1,974,022

o Cascade Creek Gas Turbines

\$684,201

o Steam Generation

\$5,199,601

Total

\$7,857,824 (0.2% increase from Y/E 2011 F2 Projected Revenue)

• Estimated Cost of Fuel 2012

\$3.970 / mmBtu

• Budgeted Cost of Fuel 2011 F2

\$5.060 / mmBtu

OTHER ITEMS

• In Lieu of Tax forecast decreasing \$47,000

ROCHESTER PUBLIC UTILITIES ELECTRIC UTILITY

1

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Management Reporting P&L

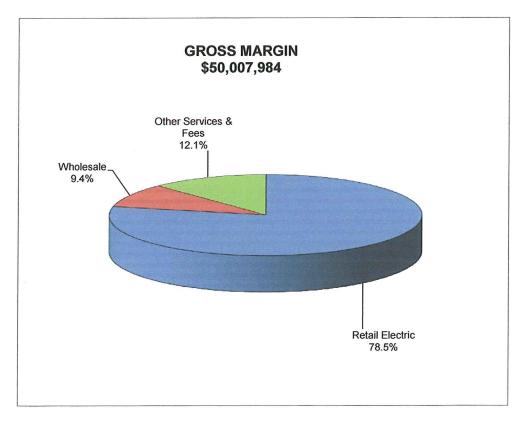
4	!	Historic	al Data							
5	in 000's	2009	2010	2011 F2		2012	2013	2014	2015	2016
6	RPU Rate Increase	5.0%	0.0%	0.0%	_	0.0%	4.0%	3.0%	3.0%	3.0%
7	Revenue									
8	Retail Electric	\$120,960	\$125,238	\$126,264		\$128,588	\$135,040	\$140,483	\$146,018	\$151,397
9	Wholesale Electric	\$4,507	\$5,377	\$2,549		\$2,658	\$2,712	\$2,766	\$2,591	\$1,381
10	Wholesale Steam	\$5,178	\$5,555	\$5,297		\$5,200	\$5,264	\$5,373	\$5,485	\$5,599
11	Other Services & Fees	\$5,504	\$6,598	\$6,992		\$6,042	\$6,113	\$6,216	\$6,322	\$6,404
12 T	otal Revenue	\$136,149	\$142,768	\$141,102		\$142,488	\$149,129	\$154,839	\$160,416	\$164,782
13	Cost of Revenue SMMPA Rate Increase	6.0%	4.0%	0.0%		0.0%	2.0%	2.0%	2.0%	2.0%
14	Power Supply	\$81,139	\$88,158	\$89,082		\$89,346	\$90,980	\$93,444	\$96,024	\$97,968
15	Generation Fuel	\$4,489	\$5,517	\$3,605	_	\$3,133	\$3,439	\$3,500	\$3,570	\$3,641
16 T	otal Cost of Revenue	\$85,628	\$93,674	\$92,687	-	\$92,480	\$94,418	\$96,945	\$99,594	\$101,609
17	Gross Margin									
18	Retail Electric	\$39,821	\$37,081	\$37,183		\$39,241	\$44,060	\$47,039	\$49,994	\$53,429
19	Wholesale	\$5,196	\$5,415	\$4,241		\$4,724	\$4,537	\$4,639	\$4,506	\$3,339
20	Other Services & Fees	\$5,504	\$6,598	\$6,992		\$6,042	\$6,113	\$6,216	\$6,322	\$6,404
	OTAL GROSS MARGIN	\$50,521	\$49,094	\$48,415		\$50,008	\$54,711	\$57,894	\$60,822	\$63,172
21 1	OTAL GROSS WARGIN	\$30,321	343,034	340,413	_	330,000	734,711	437,834	700,022	703,172
22	Controllable Costs									
23	Salaries & Benefits	\$18,548	\$18,379	\$18,190		\$19,135	\$20,143	\$20,549	\$20,949	\$21,338
24	Other Operating Expenses	\$10,374	\$9,807	\$10,190		\$12,291	\$12,625	\$12,929	\$13,258	\$13,593
25	Major Maintenance	\$1,805	\$1,871	\$2,724		\$1,904	\$2,406	\$2,124	\$2,189	\$1,998
26	Non-Bonded Capital Projects	\$196	\$5,517	\$6,171		\$8,661	\$2,808	\$5,875	\$9,378	\$7,361
	OTAL CONTROLLABLE COSTS	\$30,922	\$35,575	\$37,276		\$41,991	\$37,983	\$41,477	\$45,773	\$44,290
	= 1410 = 24 11 141 = 10 = 10 = 10 = 10 = 10 = 10 =	•								
28	Depreciation & Amortization	\$8,221	\$9,055	\$10,028		\$10,610	\$10,400	\$10,547	\$10,934	\$11,151
29	Less Non Bonded Projects (capitalized)	(\$196)	(\$5,517)	(\$6,171)		(\$8,661)	(\$2,808)	(\$5,875)	(\$9,378)	(\$7,361)
30	Less Total Internal Costs (capitalized)	(\$2,782)	(\$3,477)	(\$2,735)		(\$2,694)	(\$1,963)	(\$1,667)	(\$1,579)	(\$1,931)
31	Interutility Allocation	(\$1,438)	(\$1,409)	(\$1,569)		(\$1,472)	(\$1,509)	(\$1,547)	(\$1,586)	(\$1,626)
32 T	Fotal Operating Expenses	\$34,728	\$34,227	\$36,829		\$39,775	\$42,102	\$42,935	\$44,164	\$44,524
	_			· · · · · · · · · · · · · · · · · · ·						
33 N	et Operating Income (Loss)	\$15,793	\$14,867	\$11,587		\$10,233	\$12,609	\$14,959	\$16,658	\$18,649
	5' 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
34	Financing & Other Non-Operating Items:	(64.006)	(64.225)	(62,002)		(62.000)	(66 425)	(AF 045)	(AF CF 4)	(CE 474)
35	Bond & Interest Related Expenses	(\$4,086)	(\$4,235)	(\$3,903)		(\$3,908)	(\$6,125)	(\$5,915)	(\$5,654)	(\$5,474)
36	Interest Income	\$947	\$803	\$848		\$605	\$1,069	\$948	\$718	\$620
37	Misc Non-Operating Income (Expense)	(\$622)	(\$363)	(\$199)		(\$176)	(\$180)	(\$183)	(\$187)	(\$191)
38 To	otal Financing & Non-Operating Items	(\$3,761)	(\$3,795)	(\$3,254)	_	(\$3,479)	(\$5,236)	(\$5,151)	(\$5,123)	(\$5,044)
20 In		\$12,032	¢11.072	Ć0 222	_	\$6,754	\$7,373	\$9,808	\$11,535	\$13,604
39 III	come Before Transfers or Capital Contributions	\$12,032	\$11,072	\$8,332	_	\$0,754	\$1,515	\$9,808	\$11,555	\$13,004
40	Transfers (In Lieu of Taxes)	(\$8,242)	(\$8,403)	(\$8,352)		(\$8,306)	(\$8,497)	(\$8,776)	(\$9,067)	(\$9,295)
41	Capital Contributions	\$0	\$0	\$0,552)		\$0	\$0,4377	\$0	\$0	\$0
	capital contributions	40	ÇÜ	ÇÜ		40	Ç0	70	40	70
42 N	ET INCOME -	\$3,790	\$2,670	(\$20)	_	(\$1,551)	(\$1,125)	\$1,032	\$2,468	\$4,310
	-	70).00	1-7			(1-77	(1-1)		1-7	
43 1/	/01 Cash Balance	\$	37,948	\$ 42,314	\$	40,284 \$	34,078 \$	33,622 \$	33,892 \$	32,329
5										
44	Change in Net Assets		2,670	(20)		(1,551)	(1,125)	1,032	2,468	4,310
45	Depreciation & Amortization		9,055	10,028		10,610	10,400	10,547	10,934	11,151
46	Capital Additions/Service Territory Comp		(12,646)	(8,906)		(11,355)	(22,275)	(20,853)	(24,524)	(9,292)
47	Bond Principal Payments		(3,630)	(3,820)		(4,025)	(4,960)	(5,221)	(4,008)	(4,203)
48	Bond Proceeds		-	-		12	47,500	-	-	-
49	Net Change in Other Assets/Liabilities		8,916	688		115	(29,997)	14,764	13,566	-
					_					
50	Net Changes in Cash		4,365	(2,030)		(6,206)	(456)	270	(1,563)	1,966
		., 2								
	2/31 Cash Balance	\$	42,314	\$ 40,284	\$	34,078 \$	33,622 \$		32,329 \$	
	eserve Target	_\$_	42,215	\$ 37,100	\$	31,800 \$	33,100 \$		35,100 \$	
	cess (Deficit) from Target	\$	99	\$ 3,184	\$	and the second section of the second	522 \$	The state of the s	(2,771) \$	
54 Ca	ash Balance as % of Reserve Target			108.6%		107.2%	101.6%	98.2%	92.1%	96.3%
			9-11-12	-						
55 D e	ebt Service Coverage Ratio		3.1	2.9		2.7	2.2	2.4	2.9	3.1

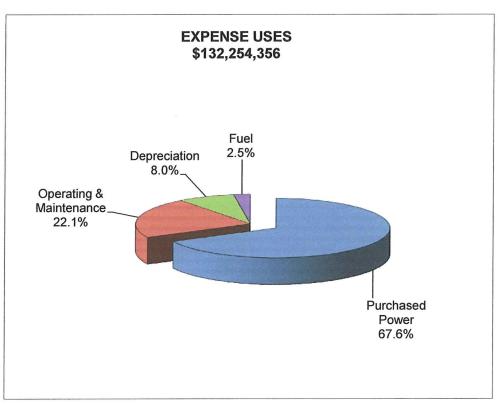
ROCHESTER PUBLIC UTILITIES ELECTRIC UTILITY Management Reporting P&L

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3		ivianaç	gement Rep	orti	ng P&L						
4		Historio	al Data		2011				Varian		%
5	in 000's	2009	2010	_ (Orig Bdgt	2011 F2		2012	2012 0		Variance
6											
7		\$120,960	\$125,238		\$126,606	\$126,264		\$128,588	\$1,9		1.6%
8		\$4,507	\$5,377		\$2,406	\$2,549		\$2,658		52	10.5%
9 10		\$5,178	\$5,555		\$5,369	\$5,297		\$5,200		.69)	-3.2%
	Other Services & Fees Total Revenue	\$5,504 \$136,149	\$6,598 \$142,768		\$7,035 \$141,415	\$6,992 \$141,102		\$6,042 \$142,488	\$1,0	92) 73	-14.1% 0.8%
12	Cost of Revenue										
13	Power Supply	\$81,139	\$88,158		\$90,251	\$89,082		\$89,346	(\$9	05)	-1.0%
14		\$4,489	\$5,517		\$3,246	\$3,605		\$3,133		13)	-3.5%
15	Total Cost of Revenue	\$85,628	\$93,674	-	\$93,497	\$92,687	_	\$92,480	(\$1,0	18)	-1.1%
16 17		¢20.021	¢27.001		¢26 255	¢27 192		¢20.241	ć2 o	07	7.9%
18		\$39,821 \$5,196	\$37,081 \$5,415		\$36,355 \$4,528	\$37,183 \$4,241		\$39,241 \$4,724	\$2,8 \$1	96	4.3%
19		\$5,504	\$6,598		\$7,035	\$6,992		\$6,042		92)	-14.1%
	TOTAL GROSS MARGIN	\$50,521	\$49,094	_	\$47,917	\$48,415	_	\$50,008	\$2,0		4.4%
21 22		\$18,548	\$18,379		\$19,509	\$18,190		\$19,135	(\$3	74)	-1.9%
23		\$10,374	\$9,807		\$10,845	\$10,190		\$12,291	\$1,4		13.3%
24	Major Maintenance	\$1,805	\$1,871		\$3,153	\$2,724		\$1,904	(\$1,2		-39.6%
25	Non-Bonded Capital Projects	\$196	\$5,517	_	\$8,432	\$6,171	_	\$8,661	\$2	29	2.7%
26	TOTAL CONTROLLABLE COSTS	\$30,922	\$35,575	_	\$41,938	\$37,276		\$41,991	\$	53	0.1%
27	Depreciation & Amortization	\$8,221	\$9,055		\$9,722	\$10,028		\$10,610	\$8	88	9.1%
28		(\$196)	(\$5,517)		(\$8,432)	(\$6,171)		(\$8,661)	(\$2		2.7%
29	Less Total Internal Costs (capitalized)	(\$2,782)	(\$3,477)		(\$1,000)	(\$2,735)		(\$2,694)	(\$1,6		169.5%
30 31	Interutility Allocation Total Operating Expenses	(\$1,438) \$34,728	(\$1,409) \$34,227	_	(\$1,590) \$40,639	(\$1,569) \$36,829	_	(\$1,472) \$39,775	\$1 (\$8		-7.4% - 2.1 %
32	Net Operating Income (Loss)	\$15,793	\$14,867		\$7,279	\$11,587	_	\$10,233	\$2,9	54	40.6%
02	The operating meanine (2005)	V10) 133	41 1,007		ψ., <u>Σ.,</u> σ	VII ,507	-	V20,233	42,5		40.070
33	Financing & Other Non-Operating Items:										
34	Bond & Interest Related Expenses	(\$4,086)	(\$4,235)		(\$4,076)	(\$3,903)		(\$3,908)	\$1	69	-4.1%
35	Interest Income	\$947	\$803		\$1,202	\$848		\$605	(\$5	97)	-49.7%
36	Misc Non-Operating Income (Expense)	(\$622)	(\$363)	_	(\$165)	(\$199)		(\$176)		11)	6.9%
37	Total Financing & Non-Operating Items	(\$3,761)	(\$3,795)		(\$3,039)	(\$3,254)		(\$3,479)	(\$4	40)	14.5%
38	Income Before Transfers or Capital Contributions	\$12,032	\$11,072	_	\$4,239	\$8,332	_	\$6,754	\$2,5	15	59.3%
39	Transfers (In Lieu of Taxes)	(\$8,242)	(\$8,403)		(\$8,435)	(\$8,352)		(\$8,306)	\$1	30	-1.5%
40	Capital Contributions	\$0	\$0		\$0	\$0		\$0	:	\$0	0.0%
41	NET INCOME	\$3,790	\$2,670		(\$4,196)	(\$20)		(\$1,551)	\$2,6	45	-63.0%
42	1/01 Cash Balance		\$ 37,948	\$	41,371 \$	42,314	\$	40,284	\$ (1,0	37)	-2.6%
43	Change in Net Assets		2,670		(4,196)	(20)		(1,551)	2,64		-63.0%
44	Depreciation & Amortization		9,055		9,722	10,028		10,610		38	9.1%
45	Capital Additions/Service Territory Comp		(12,646)		(9,432)	(8,906)		(11,355)	(1,92		20.4%
46 47	Bond Principal Payments Bond Proceeds		(3,630)		(3,820)	(3,820)		(4,025)	(20)5)	5.4% 0.0%
48	Net Change in Other Assets/Liabilities		8,916		1,518	688		115	(1,40)3)	-92.4%
49	Net Changes in Cash	-	4,365		(6,208)	(2,030)	_	(6,206)		2	0.0%
			\$ 42,314	ć	35,163 \$	40,284	ė	34,078	\$ (1,08		-3.1%
	12/31 Cash Balance Reserve Target		\$ 42,314 \$ 42,215	\$ \$	35,163 \$	40,284 37,100	\$ \$	31,800	- B - B - B - B - B - B - B - B - B - B		-3.1% -14.3%
	Excess (Deficit) from Target		\$ 99	\$	(1,937) \$	3,184	\$	2,278	\$ 4,21		-217.6%
	Cash Balance as % of Reserve Target	-			, ,	108.6%	_	107.2%	,		
	-										

ROCHESTER PUBLIC UTILITIES ELECTRIC UTILITY 2012 OPERATING BUDGET





ROCHESTER PUBLIC UTILITIES WATER UTILITY 2012 OPERATING BUDGET

BASIC ASSUMPTIONS

Cost center budgets maintained at reduced 2011 level

• Interest Earnings Rate:

1.5%

Average Salary Expense Change:

1.2%

(consists of COLA, merit and promotion increases)

• Change in Full-time Equivalents:

0

• Cash Reserve Requirements:

Policy Amount \$4,244,000

(includes \$2.0M for Capital Project - Water Reservoir,

per Jan., 2011 Board Action)

RETAIL REVENUES / SALES

• Revenue Adjustment:

0.0%

• Water CCF Sales Forecast:

1.7% Increase from 2011 Projected Sales

• Total Water Utility Customers:

0.8% Increase over Y/E 2011 Projected Customers

• Forecast Assumes Normal Weather:

499 Cooling Degree Days,

18.67 Inches Summer Rainfall

OTHER ITEMS

- In Lieu of Tax forecast increasing \$6,000, driven by a projected increase in ccf sales.
- RPU water projects are greatly dependent on the plans of the City Public Works Department and developers.
- Developer-installed subdivision water infrastructure assets and City-installed water towers
 are contributed to RPU at no cost. RPU records depreciation expense on these assets
 and is responsible for ongoing maintenance and replacement costs.

ROCHESTER PUBLIC UTILITIES WATER UTILITY

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Management Reporting P&L

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4		Historica	al Data							
5	in 000's	2009	2010	2011 F2		2012	2013	2014	2015	2016
6	RPU Rate Increase	0.0%	0.0%	0.0%		0.0%	0.0%	0.0%	0.0%	0.0%
7	Revenue	15.125	V-2			Y-12-1	VO. 2.2.2			W. 222
8	Retail Water	\$7,425	\$7,388	\$7,181		\$7,271	\$7,238	\$7,175	\$7,186	\$7,222
9	Other Services & Fees	\$768	\$744	\$709	_	\$704	\$719	\$734	\$750	\$766
10	Total Revenue	\$8,192	\$8,133	\$7,890	-	\$7,975	\$7,957	\$7,909	\$7,936	\$7,988
11	Cost of Revenue		described and the second	er en begennen						
12	Water Supply	\$1,656	\$1,637	\$1,587		\$1,576	\$1,567	\$1,551	\$1,555	\$1,566
13 1	Total Cost of Revenue	\$1,656	\$1,637	\$1,587	_	\$1,576	\$1,567	\$1,551	\$1,555	\$1,566
14	Gross Margin	T	T	<i>i</i>			7			
15	Retail Water	\$5,768	\$5,751	\$5,594		\$5,695	\$5,671	\$5,624	\$5,632	\$5,656
16	Other Services & Fees	\$768	\$744	\$709	-	\$704	\$719	\$734	\$750	\$766
17 1	TOTAL GROSS MARGIN	\$6,536	\$6,496	\$6,303	_	\$6,399	\$6,390	\$6,358	\$6,382	\$6,422
18	Controllable Costs									
19	Salaries & Benefits	\$1,794	\$1,828	\$1,955		\$2,074	\$2,124	\$2,166	\$2,212	\$2,261
20	Other Operating Expenses	\$455	\$524	\$562		\$643	\$639	\$655	\$671	\$687
21	Major Maintenance	\$184	\$163	\$372		\$236	\$243	\$289	\$472	\$243
22	Non-Bonded Capital Projects	\$1,124	\$1,590	\$1,881		\$1,723	\$2,779	\$3,037	\$1,987	\$1,397
23 T	TOTAL CONTROLLABLE COSTS	\$3,557	\$4,105	\$4,771)	\$4,676	\$5,785	\$6,147	\$5,341	\$4,589
	_									
24	Depreciation & Amortization	\$2,110	\$2,178	\$2,376		\$2,304	\$2,341	\$2,404	\$2,441	\$2,495
25	Less Non Bonded Projects (capitalized)	(\$1,124)	(\$1,590)	(\$1,881)		(\$1,723)	(\$2,779)	(\$3,037)	(\$1,987)	(\$1,397)
26	Less Total Internal Costs (capitalized)	(\$448)	(\$468)	(\$352)		(\$343)	(\$402)	(\$375)	(\$335)	(\$311)
27	Interutility Allocation	\$1,438	\$1,409	\$1,569		\$1,472	\$1,509	\$1,547	\$1,586	\$1,626
28	Total Operating Expenses	\$5,533	\$5,634	\$6,484	_	\$6,385	\$6,454	\$6,687	\$7,046	\$7,001
29 N	let Operating Income (Loss)	\$1,003	\$862	(\$180)		\$14	(\$65)	(\$328)	(\$665)	(\$579)
30	Financing & Other Non-Operating Items:									
31	Bond & Interest Related Expenses	(\$43)	(\$24)	(\$0)		\$0	\$0	\$0	\$0	\$0
32	Interest Income	\$155	\$160	\$119		\$199	\$186	\$148	\$115	\$104
33	Misc Non-Operating Income (Expense)	(\$111)	(\$72)	\$0		\$0	\$0	. \$0	\$0	. \$0
34 T	otal Financing & Non-Operating Items	\$2	\$64	\$119		\$199	\$186	\$148	\$115	\$104
35 Ir	ncome Before Transfers or Capital Contributions	\$1,005	\$926	(\$61)		\$213	\$121	(\$180)	(\$550)	(\$475)
36	Transfers (In Lieu of Taxes)	(\$360)	(\$343)	(\$323)		(\$328)	(\$323)	(\$315)	(\$314)	(\$315)
37	Capital Contributions	\$2,595	\$2,910	\$1,100		\$1,100	\$1,100	\$1,100	\$1,100	\$1,100
38 N	IET INCOME	\$3,241	\$3,493	\$716	8-	\$985	\$898	\$604	\$236	\$310
	-									
39 1 ,	/01 Cash Balance	\$	5,869	\$ 6,921	\$	6,681 \$	6,804 \$	5,762 \$	4,259 \$	3,514
40	Change in Net Assets		3,493	716		985	898	604	236	310
41	Depreciation & Amortization		2,178	2,376		2,304	2,341	2,404	2,441	2,495
42	Capital Additions/Service Territory Comp		(2,058)	(2,232)		(2,066)	(3,181)	(3,411)	(2,322)	(1,709)
43	Non-Cash Contributions		(2,910)	(1,100)		(1,100)	(1,100)	(1,100)	(1,100)	(1,100)
44	Debt Principal Payments		(410)	-		-	-	-	-	-
45	Debt Proceeds		-	-		-	-	-	-	-
46	Net Change in Other Assets/Liabilities		760	-		-	-	-	-	-
47	Net Changes in Cash		1,052	(240)	_	123	(1,042)	(1,503)	(745)	(3)
48 12	2/31 Cash Balance	\$	6,921	\$ 6,681	\$	6,804 \$	5,762 \$	4,259 \$	3,514 \$	3,511
	eserve Policy	\$	5,313	\$ 4,581	\$	4,244 \$	3,551 \$	2,277 \$	2,323 \$	2,318
	ccess (Deficit) from Policy	\$	1,608	\$ 2,100	\$	2,559 \$	2,210 \$	1,981 \$	1,192 \$	1,192
	ash Balance as % of Reserve Policy	-		145.8%		160.3%	162.2%	187.0%	151.3%	151.4%
	and the second s									

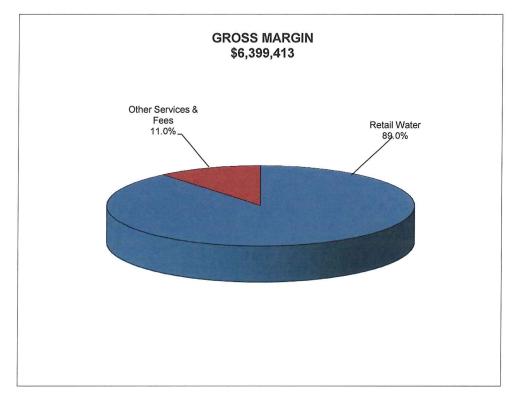
ROCHESTER PUBLIC UTILITIES WATER UTILITY

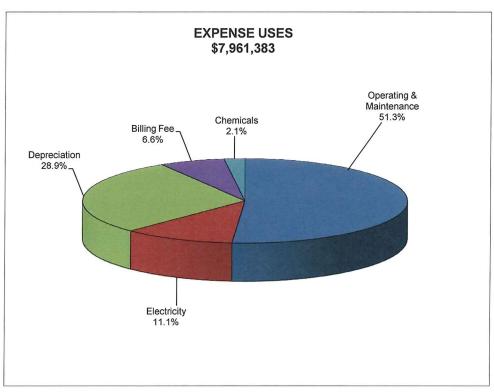
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Management Reporting P&L

4	Histo	rical	Data		2011				Variance	%
									2012 to	
5 in 000's	2009		2010	(Orig Bdgt	2011 F2		2012	2011 Orig	Variance
6 Revenue										
7 Retail Water	\$7,425		\$7,388		\$7,437	\$7,181		\$7,271	(\$165)	-2.2%
8 Other Services & Fees	\$768	_	\$744		\$743	\$709	_	\$704	(\$39)	-5.2%
9 Total Revenue	\$8,192		\$8,133	_	\$8,180	\$7,890	-	\$7,975	(\$204)	-2.5%
10 Cost of Revenue										
	¢1 656		¢1 627		¢1 E6E	¢1 E07		\$1,576	¢11	0.79/
11 Water Supply 12 Total Cost of Revenue	\$1,656 \$1,656	_	\$1,637 \$1,637	_	\$1,565 \$1,565	\$1,587 \$1,587	_	\$1,576	\$11 \$11	0.7%
12 Total Cost of Revenue	\$1,030		31,037	-	\$1,505	\$1,307	_	\$1,576	311	0.776
13 Gross Margin										
14 Retail Water	\$5,768		\$5,751		\$5,872	\$5,594		\$5,695	(\$176)	-3.0%
15 Other Services & Fees	\$768		\$744		\$743	\$709		\$704	(\$39)	-5.2%
16 TOTAL GROSS MARGIN	\$6,536		\$6,496	-	\$6,615	\$6,303	_	\$6,399	(\$215)	-3.3%
			, -,		, -,	, -,		, -,	(+/	
17 <u>Controllable Costs</u>										
18 Salaries & Benefits	\$1,794		\$1,828		\$1,989	\$1,955		\$2,074	\$85	4.3%
19 Other Operating Expenses	\$455		\$524		\$580	\$562		\$643	\$63	10.9%
20 Major Maintenance	\$184		\$163		\$424	\$372		\$236	(\$188)	-44.3%
21 Non-Bonded Capital Projects	\$1,124		\$1,590		\$2,294	\$1,881		\$1,723	(\$571)	-24.9%
22 TOTAL CONTROLLABLE COSTS	\$3,557		\$4,105	_	\$5,286	\$4,771		\$4,676	(\$610)	-11.5%
23 Depreciation & Amortization	\$2,110		\$2,178		\$2,376	\$2,376		\$2,304	(\$72)	-3.0%
24 Less Non Bonded Projects (capitalized)	(\$1,124)		(\$1,590)		(\$2,294)	(\$1,881)		(\$1,723)	\$571	-24.9%
25 Less Total Internal Costs (capitalized)	(\$448)		(\$468)		(\$288)	(\$352)		(\$343)	(\$55)	19.1%
26 Interutility Allocation	\$1,438		\$1,409		\$1,590	\$1,569	_	\$1,472	(\$118)	-7.4%
27 Total Operating Expenses	\$5,533		\$5,634	_	\$6,670	\$6,484	_	\$6,385	\$326	4.9%
OO Not On and See Land 11 and	- da 000		ėnca.	_	(AFF)	(6400)	_	44.4	/A= 44\	000.40/
28 Net Operating Income (Loss)	\$1,003	-	\$862		(\$55)	(\$180)	-	\$14	(\$541)	986.4%
29 Financing & Other Non-Operating Items:										
30 Bond & Interest Related Expenses	/¢42\		(\$24)		\$0	/¢n\		\$0	\$0	0.0%
31 Interest Income	(\$43) \$155		\$160		\$161	(\$0) \$119		\$199	\$38	23.5%
32 Misc Non-Operating Income (Expense)	(\$111)		(\$72)		\$101	\$119		\$199	\$0	0.0%
33 Total Financing & Non-Operating Items	\$2		\$64	_	\$161	\$119	_	\$199	\$38	23.5%
oo rotar maneing a ron operating items			704		9101	- VIII	_	9133	450	23.370
34 Income Before Transfers or Capital Contributions	\$1,005		\$926		\$107	(\$61)	_	\$213	(\$503)	-472.4%
									(, ,	
35 Transfers (In Lieu of Taxes)	(\$360)		(\$343)		(\$355)	(\$323)		(\$328)	\$26	-7.3%
36 Capital Contributions	\$2,595		\$2,910		\$1,100	\$1,100		\$1,100	\$0	0.0%
37 NET INCOME	\$3,241		\$3,493		\$852	\$716		\$985	(\$477)	-56.0%
38 1/01 Cash Balance		\$	5,869	\$	5,538 \$	6,921	\$	6,681	\$1,144	20.7%
39 Change in Net Assets			3,493		852	716		985	133	15.6%
40 Depreciation & Amortization			2,178		2,376	2,376		2,304	(72)	-3.0%
41 Capital Additions/Service Territory Comp			(2,058)		(2,582)	(2,232)		(2,066)	516	-20.0%
42 Non-Cash Contributions			(2,910)		(1,100)	(1,100)		(1,100)	-	0.0%
43 Debt Principal Payments			(410)		-	-		-	-	0.0%
44 Debt Proceeds			-		-	-		=	- (244)	0.0%
45 Net Change in Other Assets/Liabilities			760		344	#		-	(344)	-100.0%
10 Not Character Code			4.050		(440)	/2 * 2 \		400	222	244 224
46 Net Changes in Cash			1,052		(110)	(240)		123	233	-211.3%
47 12/21 Coch Polov		,	6.034		E 437 ±	C CC4		6.004	ć 1 27¢	OF 40/
47 12/31 Cash Balance		\$	6,921	\$	5,427 \$	- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1	\$	6,804		25.4%
48 Reserve Policy 49 Excess (Deficit) from Policy	-	\$	5,313	\$	2,481 \$		\$	4,244		71.1% -13.1%
50 Cash Balance as % of Reserve Policy		4	1,608	Þ	2,946 \$ 218.8%	2,100 145.8%	\$	2,559 160.3%	\$ (387)	-13.1%
Cash Dalance as 70 Of Reserve Policy					210.070	143.0%		100.5%		

ROCHESTER PUBLIC UTILITIES WATER UTILITY 2012 OPERATING BUDGET







RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the 2012 electric and water capital an operating budgets.
Passed by the Public Utility Board of the City of Rochester, Minnesota, this 15 th day of November 2011.

President

Secretary